

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002531873
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease No.	B-2317-1-A
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No	91
9. Pool Name or Wildcat	VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL	GAS WELL	OTHER	WATER INJECTION
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.			
3. Address of Operator	205 E. Bender, HOBBS, NM 88240			
4. Well Location	Unit Letter I : 1459 Feet From The SOUTH Line and 1048 Feet From The EAST Line Section 35 Township 17-SO Range 34-EA NMPM LEA COUNTY			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-4010', KB-4024'			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☒ ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPERATION	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	CLEAN OUT, PERF, ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-27-01: MIRU. TEST CSG TO 500 PSI-OK. NDWH. NUBOP. REL PKR.
3-28-01: TIH W/BIT. PU WS. TAG @ 5828'. BREAK CIRC. C/O FILL FR 5828-6198'. CIRC CLN. PULL BIT TO 5820'.
3-29-01: TAG TD @ 6198'. TOH W/TBG & BIT.
4-02-01: TIH W/LOG TOOL. RUN GR/CCL FR 6188-4000'. TIH W/PERF GUN. PERF LOWER PADDOCK FORMATION PERFS 6014-6068, 6078-6090. TIH W/PKR, SN, & TBG. SET PKR @ 5825'. LOAD/TEST CSG TO 500 PSI-OK.
4-03-01: OPEN BY PASS ON PKR. PICKLE TBG W/300 GALS 15% ACID. REVERSE PICKLE OUT. PSI CSG TO 1000 PSI. ACIDIZE PADDOCK PERFS FR 5874-6090 W/4500 GALS 15% NEFE HCL. RU SWAB. FL @ SURF. END FL @ 1400'.
4-04-01: SWAB ALL WTR. END FL @ 1400. REL PKR.
4-05-01: TEST IN HLE TO 3000 PSI, PKR, TBG. CIRC W/PKR FLUID. SET PKR @ 5805'. NDBOP. NUWH. TEST PKR & CSG TO 550 PSI-OK. CHART FOR NMOCD. (CHART ATTACHED)
4-15-01: ON 24 HR OPT. INJ'G 2182 BWPD @ 1650 PSI.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 4/16/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

8-13-01
SCR

JCS

