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Appropriate District Office  
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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|  |  |                              |
|--|--|------------------------------|
| I. Operator<br>Rand Oil & Gas, Inc.  |  | Well API No.<br>30-025-31882 |
| Address<br>4006 Beltline Road., Suite 290, Addison, Texas 75244  |  |                              |
| Reason(s) for Filing (Check proper box)<br>New Well <input checked="" type="checkbox"/> Other (Please explain) <u>Add com to lease name</u><br>Recompletion <input type="checkbox"/> Change in Transporter of:<br>Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/><br>Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |  |                              |
| If change of operator give name and address of previous operator _____   |  |                              |

II. DESCRIPTION OF WELL AND LEASE

|  |               |  |   |                  |
|--|---------------|--|---|------------------|
| Lease Name<br>Cone Com   | Well No.<br>1 | Pool Name, Including Formation<br>South Knowles (Devonian) | Kind of Lease<br>State, Federal or Fee <u>FEE</u> | Lease No.<br>FEE |
| Location<br>Unit Letter <u>J</u> : 1980 Feet From The <u>south</u> Line and 1980 Feet From The <u>east</u> Line<br>Section <u>12</u> Township <u>17-S</u> Range <u>38-E</u> , NMPM, Lea County |               |  |   |                  |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |   |                   |                    |                    |  |                              |
|---|---|-------------------|--------------------|--------------------|--|------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Koch Oil Company            | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 2256/Wichita, KS 67201-9990 |                   |                    |                    |  |                              |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>GPM Gas Corporation | Address (Give address to which approved copy of this form is to be sent)<br>4044 Penbrook, Odessa, Texas 79762    |                   |                    |                    |  |                              |
| If well produces oil or liquids, give location of tanks.  | Unit<br><u>J</u>  | Sec.<br><u>12</u> | Twp.<br><u>17S</u> | Rge.<br><u>38E</u> | Is gas actually connected?<br><u>yes</u> | When?<br><u>10 June 1993</u> |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

|   |  |          |                           |          |                             |           |            |            |
|---|--|----------|---------------------------|----------|-----------------------------|-----------|------------|------------|
| Designate Type of Completion - (X)              | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well                  | Workover | Deepen                      | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded<br>10 March 1993                   | Date Compl. Ready to Prod.<br>9 May 1993     |          | Total Depth<br>12,158'    |          | P.B.T.D.                    |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br>3692.3 GR | Name of Producing Formation<br>Devonian      |          | Top Oil/Gas Pay<br>12,150 |          | Tubing Depth<br>12,106      |           |            |            |
| Perforations<br>N/A open hole                   |  |          |                           |          | Depth Casing Shoe<br>12,132 |           |            |            |
| TUBING, CASING AND CEMENTING RECORD             |  |          |                           |          |                             |           |            |            |
| HOLE SIZE                                       | CASING & TUBING SIZE                         |          | DEPTH SET                 |          | SACKS CEMENT                |           |            |            |
| 15"   | 12-3/4", 35#                                 |          | 425                       |          | 520                         |           |            |            |
| 11"   | 8-5/8", 32#                                  |          | 4950                      |          | 1850                        |           |            |            |
| 7-7/8"  | 5 1/2", 20#                                  |          | 12132                     |          | 655                         |           |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|  |                             |   |                     |
|--|-----------------------------|---|---------------------|
| Date First New Oil Run To Tank<br>9 May 1993     | Date of Test<br>14 May 1993 | Producing Method (Flow, pump, gas lift, etc.)<br>flow |                     |
| Length of Test<br>24                             | Tubing Pressure<br>149      | Casing Pressure                                       | Choke Size<br>14/64 |
| Actual Prod. During Test<br>116 bbls oil/0 water | Oil - Bbls.<br>116          | Water - Bbls.<br>0                                    | Gas - MCF<br>54.78  |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jan A. DeVaut  
Signature  
Jan A. DeVaut agent  
Printed Name  
25 June 1993 (915) 694-6059  
Date Telephone No.

OIL CONSERVATION DIVISION

JUN 30 1993

Date Approved \_\_\_\_\_

By \_\_\_\_\_ Orig. Signed by  
Paul Kautz  
Geologist

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.