

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31888 ✓

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. LG-607

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Redhawk "32" State

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Mitchell Energy Corporation

8. Well No. 1

3. Address of Operator  
P. O. Box 4000, The Woodlands, Texas 77387-4000

9. Pool name or Wildcat  
Quail Ridge (Morrow)

4. Well Location  
Unit Letter L : 1980 Feet From The South Line and 810 Feet From The West Line  
Section 32 Township 19S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Casing & Cement Job; Rig Release ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/1/93 - 3/6/93 Drld 7-7/8" hole to 8618'. Ran open-hole logs.  
3/7/93 - 3/13/93 Drld 7-7/8" hole to 10184'. Ran DST #1: 10154-10184'.  
3/14/93 - 3/18/93 Drld 7-7/8" hole to 11424'. Test BOPs, chk manifold and lines to 5000 psi. Test hydril to 2100 psi.  
3/19/93 - 4/6/93 Drld 7-7/8" hole to 13660'. Ran open-hole logs.  
4/7/93 - 4/8/93 Ran 318 jts (13663') 5-1/2" 17# N-80 and S-95 LT&C csg. Set @ 13658', FC @ 13568' and DV @ 9633'. Ppd 20 bbls Surebond flush and cmtd w/850 sx Class H + 8#/sx CSE + 1% CF-14 + 2#/sx WL-1P + 0.3% Diacel LWL + 0.35% Thriftylite (14.19 ppg, 1.61 ft<sup>3</sup>/sx). PD @ 1230 hrs 4/8/93 w/2000 psi. Float held. Full returns thruout. Drop DV opening bomb and opened DV tool w/1000 psi. Circ 174 sx cmt from above DV tool to pit. Cmtd 2nd stage w/300 sx Pacesetter Lite + 0.5% CF-14 + 5#/sx Gilsonite (12.3 ppg, 2.06 ft<sup>3</sup>/sx) and 700 sx Class H + 8#/sx CSE + 0.8% CF-14 + 0.35% Thriftylite (13.8 ppg, 1.68 ft<sup>3</sup>/sx). PD w/1500 psi @ 1800 hrs 4/8/93. Closed DV w/3000 psi. Good returns. Disp w/10.0 ppg brine water. ND BOPs, set slips w/200,000#. Cut off 5-1/2" csg. NU tbg spool and test seals to 2800 psi. Capped well w/temporary flange and valve. Released rig @ 2400 hrs 4/8/93. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullos TITLE District Drilling Manager DATE 4/12/93  
(915)  
TYPE OR PRINT NAME George W. Tullos TELEPHONE NO. 682-5396

(This space for State Use)

ORIGINAL ~~NOTED~~ BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE APR 15 1993

CONDITIONS OF APPROVAL, IF ANY: