

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31888
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-607
7. Lease Name or Unit Agreement Name Redhawk "32" State	
8. Well No.	1
9. Pool name or Wildcat	Quail Ridge (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Mitchell Energy Corporation
3. Address of Operator P. O. Box 4000, The Woodlands, Texas 77387-4000	4. Well Location Unit Letter L : 1980 Feet From The South Line and 810 Feet From The West Line Section 32 Township 19S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3643' GL, 3661' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/17/93 MI & RU Peterson Rig #1. Spudded @ 0330 hrs CST 2/17/93. Drld 17-1/2" hole to 525'.
2/18/93 Ran 13 jts (525') 13-3/8" 54.5# K-55 ST&C LSS csg. Set @ 525'; FC @ 483'. Ppd 10 BFW and 500 sx Class C + 2% CaCl₂ + 1/4#/sx CF (14.8 ppg, 1.32 ft³/sx). PD @ 2005 hrs 2/17/93 w/650 psi. Float held. Circ 120 sx cmt to surf. WOC and cut off 20" cond and 13-3/8" csg. Weld on 13-5/8" - 3000 psi x 13-3/8" WH. NU BOPs.
2/19-27/93 Drld 12-1/4" hole to 5242'.
2/28/93 Ran 119 jts (5245') 8-5/8" 32# K-55 ST&C LSS csg. Float shoe @ 5241'. Float collar @ 5160'. DV tool @ 3485'. Ppd 20 bbls mudflush and 10 BFW and cmt w/300 sx Pacesetter Lite + 6% gel + 10#/sx salt + 1/4#/sx CF (13.0 ppg, 1.9 ft³/sx) and 250 sx Class C + (14.8 ppg, 1.32 ft³/sx). Disp w/BW. PD w/1100 psi @ 0700 hrs 2/28/93. Float held. Good returns. Opened DV tool w/900 psi. Circ 60 sx cmt to surf. Cmt 2nd stage w/20 BFW and 2450 sx Pacesetter Lite + 6% gel + 10#/sx salt + 1/4#/sx CF (13.0 ppg, 1.9 ft³/sx) and 250 sx Class C + 2% CaCl₂ (14.8 ppg, 1.34 ft³/sx). PD @ 1245 hrs 2/28/93. Closed DV w/2500 psi. Circ 350 sx cmt to surf. ND BOP. Set slips w/145,000#. Cut-off 8-5/8" csg. ND BOP. NU 11" x 5000 psi csg spool. Test seals to 1500 psi. NU 5000 psi BOP, chk lines and manifold. Test to 5000 psi and hydril to 2100 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullos TITLE District Drilling Manager DATE 4/6/93
TYPE OR PRINT NAME George W. Tullos TELEPHONE NO. (915) 682-5396

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

APR 09 1993

RECEIVED

APR 14 1991

OGD HOBBS OFFICE