

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32003
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-607
7. Lease Name or Unit Agreement Name Redhawk "32" State
8. Well No. 2
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Mitchell Energy Corporation	
3. Address of Operator Box 4000, The Woodlands, TX 77387	
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 32 Township 19S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3661' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Completion Attempt** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/5/93 ND tree. NU BOP. POOH w/tbg, pkr, and tbg conveyed perforating guns.
- 11/6/93 Set CIBP @ 13,060' and capped w/30' cmt. Perf Strawn 1 SPF @ 12,202-08', 12,228-36', 12,246-64', 12,294-98', and 12,306-20' (total 55 shots). RIH w/pkr, on/off tool and tbg.
- 11/9/93 Set pkr @ 12,093'. Acidize w/6000 gals gelled 15% AS-66 acid w/30 quality CO2 at 6 BPM dropping 50 ball sealers. ISIP 6720 psi. Began flowing back well.
- 11/10/93 SITP 15 psi. RIH w/swab & tag fluid @ 5000'. Swabbed FL to 12,090' in 8 runs. Start making 1 run/hr w/200' fluid entry/hr. Made total of 11 runs & recovered 33 BW. Last 2 runs 5% oil cut.
- 11/11/93 15 hr SITP 200 psi. IFL @ 11,000'. Made total of 6 swab runs & rec 4.5 BW, & 1/4 BO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dan Tuffly TITLE District Engineer DATE 11/19/93
TYPE OR PRINT NAME Dan Tuffly TELEPHONE NO. (915) 682-5396

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 01 1993
CONDITIONS OF APPROVAL, IF ANY: _____