

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32003
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-607
7. Lease Name or Unit Agreement Name	Redhawk "32" State
8. Well No.	2
9. Pool name or Wildcat	Quail Ridge (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mitchell Energy Corporation	
3. Address of Operator P. O. Box 4000, The Woodlands, Texas 77387-4000	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>19S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3661' GL, 3679' KB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Csg & Cmtg; Rig Release</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21/93 - 7/25/93 Drld 7-7/8" hole to 8430'. Ran open-hole logs.

7/26/93 - 7/30/93 Drld 7-7/8" hole to 10184'. Ran DST #1: 10123-10160'.

7/31/93 - 8/17/93 Drld 7-7/8" hole to 13660'. Ran open-hole logs.

8/18/93 Ran 317 jts (13622") 5-1/2" 17# N-80 and S-95 LT&C LSS and Mann csg. Set FS @ 13610'; FC @ 13521'. Cmdt w/650 sx 50/50 Poz/H + 2% gel + 0.3% R3 (14.4 ppg, 1.21 ft³/sx) and 300 sx Class H + 3% KCl + 0.8% FL25 + 0.2% FP-8 + 1% BA58 + 0.3% R3 (16.2 ppg, 1.12 ft³/sx). Est TOC @ 9000'. PD @ 1830 hrs (MDT) 8/18/93 w/2750 psi. Float held. Disp w/brine wtr. ND BOPs. Set 5-1/2" slips w/190,000#. Cut off 5-1/2" csg and set out BOPs. NU 11" -5000 x 7-1/16" - 5000 tbg spool. Test seals to 2200 psi. Install temp tree and valve. Released rig @ 2200 hrs (MDT) 8/18/93. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullios TITLE District Drilling Manager DATE 8/19/93
TYPE OR PRINT NAME George W. Tullios (915) 682-5396
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 23 1993