

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32003
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	LG-607
7. Lease Name or Unit Agreement Name	Redhawk "32" State
8. Well No.	2
9. Pool name or Wildcat	Quail Ridge (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Mitchell Energy Corporation

3. Address of Operator
P. O. Box 4000, The Woodlands, Texas 77387-4000

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 32 Township 19S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3661' GL, 3679' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Spudding, Csg & Cmtg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/11/93 MI & RU Ziadril Rig #3. Spudded @ 0600 hrs 7/10/93. Drld 17-1/2" hole to 504'. Ran 12 jts (539.5') 13-3/8" 54.5# K-55 ST&C 8rd LSS csg. Set FS @ 535', FC @ 489'. Circ. Cmt w/375 sx Class "C" + 2% CaCl₂ (14.0 ppg, 1.5 ft³/sx) and 375 sx Class "C" + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). Disp w/FW. PD @ 2045 hrs 7/10/93 w/500 psi. Full returns. Float held. Circ 423 sx cmt to pit. WOC. Cut-off 13-3/8" csg and weld on csg hd.

7/12-20/93 Drld 12-1/4" hole to 5255'. Ran 118 jts (5257') 8-5/8" 32# K-55 LT&C 8rd NSS csg. Set FS @ 5255', FC @ 5162', DV @ 3514'. Circ. Cmt w/500 sx Class "C" Lite + 5#/sx Gilsonite + 1/4#/sx CF + 6#/sx salt (13.1 ppg, 1.91 ft³/sx) and 100 sx Class "H" Thixotropic (14.5 ppg, 1.51 ft³/sx) and 250 sx Class C + 1% CaCl₂ (14.8 ppg, 1.32 ft³/sx). PD @ 1525 hrs 7/18/93 w/1650 psi. Float held. Est 85-90% returns thruout. Drop DV opening bomb and circ thru DV tool. Circ 294 sx cmt above DV. Full returns. Cmt w/2450 sx Class "C" Lite + 15#/sx salt (13.1 ppg, 1.91 ft³/sx) and 250 sx Class "C" Neat (14.8 ppg, 1.32 ft³/sx). PD @ 2330 hrs 7/18/93 w/2700 psi. Full returns. Circ 630 sx cmt to surf. Closed DV. No flow back. WOC. ND BOPs. Set slips w/140,000#. Cut-off 8-5/8" csg. Install csg spool. Test seals to 1500 psi. NU BOPs. Test rams, chk man and lines, subs and valves to 5000 psi, hydril to 2100 psi. Drill DV tool @ 3516'. DOC. Test csg and pipe rams to 1500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullios

TITLE District Drilling Manager

DATE 7-23-93

TYPE OR PRINT NAME

(915) 682-5396

TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUL 29 1993