

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bravos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-93

WELL API NO. 30-025-32040	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No. N/A	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DESIGN ☐ FLUID BACK ☐ DUFF RESYS ☐ OTHER ☐	
2. Name of Operator RAND OIL & GAS COMPANY, INC.,	
3. Address of Operator 4006 BELTLINE RD. SUITE 290 ADDISON, TX 75244	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>17S</u> Range <u>38E</u> NMPM LEA County	
10. Date Spudded 6/22/93	11. Date T.D. Reached 8/04/93
12. Date Compl. (Ready to Prod.) 08/04/93	13. Elevations (DF & RKB, RT, GR, etc.) 3673 GR
14. Elev. Cased Head 3690 KB	15. Total Depth 12279
16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By XX	19. Producing Interval(s), of this completion - Top, Bottom, Name 12192-12279 DEVONIAN
20. Was Directional Survey Made NO	21. Type Electric and Other Logs Run CNL/FDC, DUAL LATERLOG
22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
12 3/4	42	441	17 1/2	475 sxs - surface	
8 5/8	32	4973	11	650 sxs	
5 1/2	17	12222	7 7/8	2000 sxs	7000 +

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	12200
						12190

26. Perforation record (interval, size, and number) OPEN HOLE (12222-12279)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12222-12279	2000 gal acid

28. PRODUCTION							
Date First Production 8/11/93		Production Method (Flowing, gas lift, pumping - Size and type pump) SWAB				Well Status (Prod. or Shut-in) PA	
Date of Test 8/13/93	Hours Tested 12	Choke Size 20/64	Fluid For Test Period	Oil - Bbl 5	Gas - MCF tstm	Water - Bbl 200	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 10	Gas - MCF TSTM	Water - Bbl 400	Oil Gravity - API - (Conn.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By ST MILLER	

30. List Attachments WELL P&A 7/18/94 -C103 FILED
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Robert A. Wiesner</i>	Printed Name ROBERT A WIESNER	Title AGENT	Date 09/12/97