

INFORMATION REQUIRED FOR C-103

1. Well Name: Amoco Com #1
2. Location: Unit H, 1980 FN & 660 FEL, Sec 12, T-17-S, R-38-E, Lea Co., NM
3. Date: 2 July 1993
4. Grade, weight, and footage of pipe set:  
111 jts., 8-5/8" 32#, 4973', J-55, ST&C, new  
\_\_\_\_\_  
\_\_\_\_\_
5. Volume of cement slurry (cubic feet):  
1034  
\_\_\_\_\_
6. Brand name of cement and additives, % of additives used, and sequence of placement if more than one type of slurry used.  
1st stage: 300 sks, class "C" + 250 sks Class "C" with 1% S-1  
2nd stage: 350 sks, 3565 poz + 200 sks Class "C" with 2% S-1  
\_\_\_\_\_  
\_\_\_\_\_
7. Approximate temperature of cement slurry when mixed  
90°  
\_\_\_\_\_  
\_\_\_\_\_
8. Estimated minimum formation temperature in "zone of interest"  
110°  
\_\_\_\_\_  
\_\_\_\_\_
9. Estimate of cement strength at time of casing test  
1st stage. 300 psi lead cmt, 1500 psi tail cement  
2nd stage. 300 psi lead cmt, 1000 psi tail cement  
\_\_\_\_\_  
\_\_\_\_\_
10. What was the time the cement was in place prior to starting the casing test?  
24 hrs.  
\_\_\_\_\_
11. Results of 30 minute casing test:  
Pressure held on pipe 1200#  
Any pressure drop observed? no