

INFORMATION REQUIRED FOR C-103

1. Well Name: Amoco Com #1
2. Location: Unit H, 1980 FN & 660 FEL, Sec 12, T-17-S, R-38-E, Lea Co., NM
3. Date: 23 June 1993
4. Grade, weight, and footage of pipe set: (surface)
12-3/4, 42#, 8rd., 441 feet ***
***denotes change in footage from C-101.
5. Volume of cement slurry (cubic feet):
627 cubic feet
6. Brand name of cement and additives, % of additives used, and sequence of placement if more than one type of slurry used.
Class C Lonestar
2% S1 Calcium Chloride
7. Approximate temperature of cement slurry when mixed
85%
8. Estimated minimum formation temperature in "zone of interest"
80°
9. Estimate of cement strength at time of casing test
6 hours - 650
12 hours - 1550
10. What was the time the cement was in place prior to starting the casing test?
12.75 hours
11. Results of 30 minute casing test:
Pressure held on pipe 1000 psi
Any pressure drop observed? no

**** 441' feet of surface pipe was set rather than 400' as stated in the C-101.

RECEIVED

JUN 28 1993

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