\mathcal{D}	N.M. OIL CONS. COMMISSION P.O. BOX 1980	•		
	HORAS NEW MEXICO 85.40	FORM APPROVED		
in 3160-5	UNITED STATES	Budget Bureau No. 1004-0135 Expires: March 31, 1993		
ne 1990) DEPAR	TMENT OF THE INTERFOR FIVED	5. Lease Designation and Serial No.		
	J OF LAND MANAGEMENT / YED	NM-0392867		
to not use this form for proposals	TICES AND REPORTS ON WELL By 10,1 s to drill or to de Born or reentry to a different reservoir. ON FOR PERMIT — " for such proposals	6. If Indian, Allottee or Tribe Name		
	JBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
Type of Well				
X Oil Gas Other		8. Well Name and No. UNCLE SAM "13" FEDERAL		
Name of Operator	9. API Well No.			
MARALO, INC.	30-025-32055			
Address and Telephone No.	10. Field and Pool, or Exploratory Area			
P. O. BOX 832, MIDLAND,	CORBIN; DELAWARE, WEST			
Location of Well (Footage, Sec., T., R., M., or		11. County or Parish, State		
1650' FNL & 990' FEL, SH	EC. 13, T18S, R32E, UNIT H			
		LEA, NM		
	BOX(s) TO INDICATE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	N		
	Abandonment	Change of Plans		
Notice of Intent	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
	Altering Casing	Conversion to injection		
Final Abandonment Notice		X Dispose Water NTL-2B		
	carly state all pertinent details, and give pertinent dates, including estimated date of star d true vertical depths for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
3. Describe Proposed or Completed Operations (Cle give subsurface locations and measured and Darrels of wa is moved by 1 104 S. Pecos known as the	Other <u>ASC-155-94</u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drille nation. Water Producers (BTA ction facility)		
3. Describe Proposed or Completed Operations (Cle give subsurface locations and measured and Darrels of waits moved by 1 104 S. Pecos known as the	Correct Correc	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drille nation. Water Producers (BTA ction facility hit H, Sec.24 Permit #484.		
 Describe Proposed or Completed Operations (Clegive subsurface locations and measured and barrels of wais moved by 104 S. Pecos known as the T-18-S, R-32 See attached I hereby certify that the foregoing is true and Signed	Correct Correc	Les Dipose value (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drille nately 27 nation. Water Producers (BTA ction facility; nit H, Sec.24 Permit #484.		

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. . . Martin Water Laboratories, Inc.

709 W. INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

RESULT	OF	WATER

P. O. BOX 1468 MONAHANS, TEXAS 79756 PH: 943-3234 OR 563-1040

	RESULT OF WATER	ANALYSES		
		LABORATORY NO	894118	
Mr. Bill Hunt			8-18-94	
P. O. Box 832, Midland, TX		RESULTS REPORTED_		
MPANY Maralo, Inc.		LEASE Uncle	e Sam "13" Fe	deral #1
ELD OR POOL				
CTION BLOCK SURVEY	COUNTY	LeaSTAT	eNM	
URCE OF SAMPLE AND DATE TAKEN:				
NO.1 Recovered water - take	n from heater-tr	<u>eater. 8-18-94</u>		
NO. 2				
NO. 3				
NO. 4				
EMARKS:				
	CHEMICAL AND PHYSI			
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.1644			
pH When Sampled				
pH When Received	5.85			
Bicarbonate as HCO,	90			
Supersaturation as CaCO,				
Undersaturation as CaCO,	(1.000			
Total Hardness as CaCO,	61,000			
Calcium as Ca	17,600			
Magnesium as Mg	4,131			
Sodium and/or Potassium	69,048			
Sulfate as SO.	149,140			
Chloride as Ci	4.7			· · · · · · · · · · · · · · · · · · ·
Iron as Fe				
Barium as Ba				<u></u>
Turbidity, Electric Color as Pt				
Total Solids, Calculated	240,723		·····	<u> </u>
Temperature *F	240,725			
Carbon Dioxide, Calculated				
Dissolved Oxygen,				
Hydrogen Sulfide	0.0			
Resistivity, ohms/m at 77° F.	0.05	51		
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				
	Results Reported As M	illigrams Per Liter		
Additional Determinations And Remarks The UTIC	dersigned certif	ies the above to	be true and	correct to
the best of his knowledge				

Waylan C. Martin, M.A.

(rev. 3/10/94)

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BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon metting to prevent entry by birds and other wildlife.

7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.