

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM-0392867

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Maralo, Inc.

3. Address and Telephone No.

P. O. Box 832, Midland, TX 79702 (915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FEL, Sec. 13, T-18-S, R-32-E

*Unit A*

8. Well Name and No.

Uncle Sam "13" Federal #1

9. API Well No.  
30-025-32055

10. Field and Pool, or Exploratory Area

Corbin, West (Delaware)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Complete in Grayburg "C" Sand.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled)

1. RUPU. TIH w/2 7/8" tbg, bit, & csg scrapers to FC. Circulate hole w/2% KCl wtr. "Pickle" tbg by pumping 200 gals 15% NEFE, double inhibited, to btm of tbg then reversing out.
2. PU to 5023'. Spot 200 gals 7 1/2% NEFE w/clay stabilizers from 5003' to 4803'. TOH /tbg, scrapers, & bit.
3. RU perforators using 4" carrier guns, premium charges, and shoot 4 SPF from 4995-5003' (total 36 holes).
4. TIH w/tbg & pkr to +/- 4900'. Reverse spot acid into tbg. Set pkr.
5. Breakdown perfs by pumping away spot acid.
6. Continue treatment by pumping 1000 gals 7 1/2% NEFE w/clay stabilizers + 50 ball sealers down tbg at a rate of 3-4 BPM. If ballout occurs, surge off balls and finish treatment.
7. Swab back load and evaluate.

Signed *Donna Marie Owens* Title Regulatory

Date July 29, 1993

(This space for Federal or State office use)

Approved by *John G. ...* Title ...

Date ...

Conditions of approval, if any:

8. If warranted, RU to frac perfs 4995-5003' w/44,000 gal 30# Spectrafrac + 105,000# 20/40 Ottawa Sand down tbhg at a rate of +/- 15 BPM and an anticipated treating pressure of 3,000 psi. Pump as follows:
  - a) 20,000 gal pad
  - b) 6,000 gal + 1-3 ppg 20/40 sand
  - c) 6,000 gal + 3-5 ppg 20/40 sand
  - d) 6,000 gal + 5-6 ppg 20/40 sand
  - e) 6,000 gal + 6 ppg 20/40 sand
  - f) Flush w/slick wtrShut in well to allow gel to break.
9. Flow/swab back well and evaluate.
10. Release pkr. Drop down and tag TD to insure perfs are clear. Clean out sand, if necessary. TOH w/tbhg & pkr.
11. TIH w/production equipment. Place well on production.