

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0392867

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Uncle Sam "13" Federal #1

9. API Well No.

30-025-32055

10. Field and Pool, or Exploratory Area

Corbin, West (Delaware)

11. County or Parish, State

Lea, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Maralo, Inc.

3. Address and Telephone No.

P. O. Box 832, Midland, TX 79702 (915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FEL, Sec 13, T18S-R32E

Unit H

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & csg test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-28-93 Set 40' 14" conductor csg & cement to surface.

06-29-93 Spud @ 9:00 pm.

07-01-93 Ran 11 jts 8-5/8" 24# csg + 1 jt 32# 8-5/8" csg. 461' total set @ 458'. Cement 8-5/8" csg w/350 sx Class "C" cement, 1/4# flocele + 2% CaCl2. Cmt circ'd to surface.

Hole size: 12-1/4", Csg tested to 1000 psi, ok.

7-03-93 thru 7-12-93 Drilling

7-13-93 Finished TOH for logs Ran GR/CNL/LDT & GR/DLL/MSFL, conditioned hole for 5-1/2" csg.

Ran 122 jts 15.50# K-55 LT&C csg. Set @ 5200'. RU Howco to cement 5-1/2" csg. Hole size: 7-7/8".

LOG TOPS:

Rustler	1298'	Penrose	4294'
Top of Salt	1410'	Grayburg	4643'
Base of Salt	2606'	Premier	4772'
Yates	2864'	Lovington Sand	4906'
Seven Rivers	3218'	'C' Sand	4988'
Queen	4014"	'D' Sand	5062'
		'E' Sand	5108'

7-14-93 Cement 5-1/2" csg w/2175 sx Howco Light cement + 9# salt/sx + 1/4# flocele/sx + 150 sx 50/50 Poz mix cement w/.4% Halad 9 + 3# KCL/sx. WO completion.

14. I hereby certify that the foregoing is true and correct

Signed Donna Owens

Title Regulatory

Date July 20, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date

23 1993