

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-32056
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1497
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 2648
8. Well No. 004
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3917' GR 3929' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter M : 535 feet from the SOUTH line and 100 feet from the WEST line
Section 26 Township 17S Range 35E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3917' GR 3929' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: C/O, ACIDIZE, & RET T/PROD ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/21/01 MIRU DDU COOH W/RODS/TBG/PMP.
02/22/01 ND WH NU BOP COOH W/TBG/TP TAG FILL @ 4740' GIH W/TBG & 5-1/2 SCRPR T/4400'
COOH W/TBG & SCRPR.
02/23/01 FIN COOH W/TBG & SCRPR GIH W/TBG & PKR W/311' TP TSTNG T/5000 PSI RU HES PMP
2000 GAL GYPSOL @ RATE 2 BPM @ 100 PSI RD HES.
02/24/01 CREW OFF
02/25/01 CREW OFF
02/26/01 MOVE TP T/4303' SET PKR @ 3998' TST CSG T/300 PSI RU JSI RUN BTM HOLE TEMP SVY
RD JSI RU HES TST LNS T/6900 PSI PMP 30 BBL PAD @ 3.5 BPM 150 PSI 114 DEG PMP
500 GAL 15% CC ACID @ 6 BPM 1012 PSI 122 DEG PMP 2000# RK SLT & 2000# 100 MESH
SLT @ 5.2 BPM 3360 PSI 60 DEG PMP 1250 GAL 15% CC ACID @ 2.8 BPM 5655 PSI 148
DEG SD COMMUNCATN W/ANNUL REL PKR RESET PKR START PMPG DWN TBG STILL COMMUNCATN
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE REG. PRORATION SPECIALIST DATE 04/26/01

Type or print name LARRY M. SANDERS

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY Paul Kautz TITLE Geologist DATE 04/26/01

Conditions of approval, if any:

EVAC #2648-004

02/26/01

CONTINUED

W/ANNUL ISIP 977 PSI 5 MIN 501 10 MIN 294 15 MIN 41 PSI TOT LD 197 BBL RD HES COOH W/TBG & PKR GIH W/NEW
PKR & TBG SET PKR RU HES PMP 16 BBL PAD @ 6 BPM 1013 PSI PMP 5000 GAL 15% CC ACID @ 6.2 BPM 1360 PSI 128
DEG PMP 35 BBL FLUSH @ 6.2 BPM 1319 PSI 60 DEG ISIP 768 PSI 5 MIN 681 10 MIN 547 15 MIN 394 PSI TOT LD 217 BBL
TOT LD BOTH JOBS 414 BBL RD HES SWAB BK LD REC 24 BBL SD.

02/27/01

SWAB BK LD REC 140 BBL REL 5-1/2 PKR TAG F/FILL NONE COOH W/TBG & PKR START GIH W/PROD TBG SD.

02/28/01

CREW OFF BAD WEATHER

03/01/01

WO ICE T/MELT OFF FIN GIH W/PROD TBG RD BOP NU WH LD ROD STRING SD.

03/02/01

GIH W/RODS/PMP HANG ON RDMO DDU PUT WELL ON PROD - TEMP DROP F/REPORT

04/16/01

WELL ON PRODUCTION. RECOVERED 3/22/01 19 OIL, 203 WATER, 31MCF GAS, 42% C02. 4/8/01 20 OIL, 213 WATER, 28
MCF GAS, 38% C02. 4/9/01 25 OIL, 217 WATER, 30 MCF GAS, 37% C02. WELL PUMPING WITH A LUFKIN 320, 85" SL, 7
SPM. 5 1/2 14# CASING. PERFS @ 4407'- 4642'. 2 7/8 TUBING SET @ 4707. 5 1/2" X 2 7/8" TUBING ANCHOR SET @ 4328'.
2 1/2" X 1 3/4" X 20' INSERT PUMP SET @ 4671'. TUBING PRESS 50 PSI. CASING PRESS 50 PSI. OIL GRAVITY 39.

COMPLETE DROP FROM REPORT.

