

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|---|-------------------------------------|
| Operator Phillips Petroleum Company | | Well API No. 30-025-32056 |
| Address 4001 Penbrook Street, Odessa, TX 79762 | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------|--|--|---------------------|
| Lease Name East Vacuum Gb/SA Unit | Well No. 004 | Pool Name, Including Formation Vacuum Gb/SA | Kind of Lease State, Federal or Fee XXXXXX | Lease No. B-1497 |
| Location Unit Letter <u>M</u> : <u>535</u> Tract <u>2648</u> Feet From The <u>South</u> Line and <u>100</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>35-E</u> , <u>NMPM</u> , Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|------------|--------------|-------------|-----------------------------------|-------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline | Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation | Address (Give address to which approved copy of this form is to be sent) 4044 Penbrook Street, Odessa, TX 79762 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit F | Sec. 26 | Twp. 17-S | Rge. 35E | Is gas actually connected? Yes | When? 10-18-93 |

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|--|----------|----------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded August 9, 1993 | Date Compl. Ready to Prod. September 16, 1993 | | Total Depth 4800' | | P.B.T.D. 4743' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3917' GR; 3929' RKB | Name of Producing Formation Grayburg/San Andres | | Top Oil/Gas Pay 4407' | | Tubing Depth 4394' | | | |
| Perforations 4407'-4427' | | | | | Depth Casing Shoe 4800' | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8" | | 1675' | | 1000 sx "C" | | | |
| 7-7/8" | 5-1/2" | | 4800' | | 550 sxs. "C" tail | | | |
| | 2-7/8" | | 4382' | | w/220 sxs. | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--|----------------------------------|---|-----------------|
| Date First New Oil Run To Tank September 17, 1993 | Date of Test October 18, 1993 | Producing Method (Flow, pump, gas lift, etc.) 2-1/2" x 1-1/2" x 22' pump | |
| Length of Test 24 | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. 111 | Water - Bbls. 815 | Gas- MCF 100 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. M. Sanders
Signature
L. M. Sanders Supv., Regulatory Affairs
Printed Name
11-02-93
Date
(915) 368-1488
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 04 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.