

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-32056                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B-1497                                                              |
| 7. Lease Name or Unit Agreement Name<br>East Vacuum Gb/SA Unit<br>Tract 2648                        |
| 8. Well No.<br>004                                                                                  |
| 9. Pool name or Wildcat<br>Vacuum Gb/SA                                                             |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3917' GR (Unprepared)                         |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                         |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                                |
| 2. Name of Operator<br>Phillips Petroleum Company                                                                                                       |
| 3. Address of Operator<br>4001 Penbrook Street, Odessa, TX 79762                                                                                        |
| 4. Well Location<br>Unit Letter M : 535 Feet From The South Line and 100 Feet From The West Line<br>Section 26 Township 17-S Range 35-E NMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3917' GR (Unprepared)                                                                             |

|                                                                               |                                                                             |
|-------------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |                                                                             |
| NOTICE OF INTENTION TO:                                                       | SUBSEQUENT REPORT OF:                                                       |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>                                      |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>                                    |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>                            |
| OTHER: <input type="checkbox"/>                                               | PLUG AND ABANDONMENT <input type="checkbox"/>                               |
|                                                                               | CASING TEST AND CEMENT JOB <input type="checkbox"/>                         |
|                                                                               | OTHER: Set surface Interm. & Prod. Csg. <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-09-93 - Spud 12-1/4" hole.

8-11-93 - Run 40 jts. of 8.625", 24 lb/ft. J-55, ST&C csg. Cmt. w/1000 sx Class C w/2% CaCL2. Slurry Wt., 14.8 ppg, yield 1.32 cu/ft/sx. Circ. 309 sx cmt to surface. WOC 24 hrs.

8-12-93 - Test BOP to 3,000 PSI-O.K. Test blind rams to 1,000 PSI-O.K. Test 2" valves to 3,000 PSI-O.K. Test 4.5" pipe rams to 3,000 PSI-O.K. Test stabbing valve to 3,000 PSI-O.K. Test Upper Kelly Valve to 3,000 PSI-O.K. Testing stabbing valves to 3,000 PSI. Test O.K. Held high and low pressures for 15 minutes. Test O.K. Drilling ahead w/7-7/8" hole.

8-16-93 - Core from 4390' KB to 4450' KB

8-17-93 - Core No. 2 (4450'KB to 4510'KB) 60'.Core 3:(4510'KB to 4560'KB-50'.

8-18-93 - Core 4560' KB to 4588' KB, (28'); & 4588' KB to 4648' KB, (60').

8-19-93 - RIH w/Density, Neutron & Gamma Ray, Tag bottom @4800' KB.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 09-07-93  
(915)  
TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 10 1993

CONDITIONS OF APPROVAL, IF ANY:

East Vacuum Gb/SA Unit  
Tract 2648 Well No. 004  
API NO. 30-025-32056  
Lease NO. B-1497  
Lea County, NM

- 08-21-93 - Working stuck pipe. Pipe free. Wash from 4710' KB to 4751'. Could not wash down to top of fish. Wash to top of fish and engage. Work fish, could not pull free. disengage fish.
- 08-23-93 - Logging Tool was in the wash over pipe.
- 08-24-93 - 1st run - DLL-MSFL-CSL; DLL not working. Run CSL-GR; Run DLL-MSFL-GR-CAL; Run SDL-DSN-GR-CAL.
- 08-25-93 - Run 5-1/2". 15.5#/Ft., LT&C casing @4800'. Cementing: Lead with 550 sx Class "C" with 20% diacel D and 3% salt. Slurry Wt. 12.0 ppg; Yield 2.79 cu/ft/sx. Tailed with 220 sx of Class "C" 50/50 poz with .5% HaLAD-9 & 1.5% CaCL2. Weight 14.6; Yield 1.15 cu/ft/sx. WOC 24 hrs.
- 08-26-93 - Clean mud tanks. Release rig.

09-7-93  
AF:ehg

RegPro:AFran:EVGB004.103

**RECEIVED**

SEP 09 1993

OCB HOBBS  
OFFICE