

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-32057

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2273-2

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT
TRACT 3440

8. Well No.

007

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter L : 2295 Feet From The SOUTH Line and 222 Feet From The WEST Line

Section 34 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4800' RKB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TREAT F/SCALE. ACIDIZE. SOZ. & SWAB ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/03/97 MIRU POOL DDU #670, KILL WELL, COOH W/RODS & PLNGR, LEFT STDNG VLV, WO FISH TL, GIH W/FISH TL & RODS, CATCH STDNG VLV, COOH.

12/04/97 KILL, NU BOP & PAN, COOH W/TBG, TRIP SANDPMP, TAG FILL @ 4725', CATCH SAMPLE CALCIUM SULF SCALE, GIH W/SCRPR & TBG T/4641', PU LVNG KS.

12/05/97 KILL, COOH W/SCRPR, MIRU TBG TSTR, TIH W/PKR & TBG, RDMO TSTRS, SET PKR @ 4392' & TP @ 4643', LD & TST T/500# OK, PMP SCALE CONVERTER; 20 BBL FW W/10 GAL TW-430, MIX 3 DRUMS TC-405 IN 165 GAL FW; 20 BBL FW W/10 GAL TW-430.3 BBL MIX; 3 BBL XLINK GELL BRINE W/BRKR; 2 BBL MIX; 3 BBLs XLINK; 3 BBL MIC, FLUSH W/26 BBL FW.

12/06/97 SWAB BK 79 BBL, REL PKR & MOVE UP T/4077' W/TP @ 4328', LD & TST T/500# OK, MIRU HES, GELL BRINE, TST LINES, PMP 8000 GAL 15% FERCK ACID, 1800# RK SLT & 1800# 100 MESH SLT IN 55 BBL GELL BRINE & 32 FFL FW FLUS; 12 BBL FR T/LD TBG; 2000 GAL ACID, 300# RK & 300# 100 MESH SLT IN 520 GAL BRINE:
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst

DATE

1-8-98

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JAN 20 1998

CONDITIONS OF APPROVAL, IF ANY:

12/08/97

2000 GAL ACID, 500# RK & 500# 100 MESH SLT IN 586 GAL BRINE; 2000 GAL ACID, 1000# RK & 1000# 100 MESH SLT IN 119 GAL BRINE; 2000 GAL ACID; 32 BBL FLUSH, ISIP 1504# 5 MIN 866# 10 MIN 625# 15 MIN 458#, MAX PRESS 1973# AVG PRESS 1882# AVG RATE 4.2 BPM, SI, RDMO HES, OPEN UP W/275# ON TBG & FL @ SURF, REC 59 BBL W/END FL @ 1200'.

12/09/97

OPEN UP W/50# ON TBG & FL @ 1000', SWAB BK 208 BBL W/END FL @ 1200', STARTED FLWNG, FLWD BK 46 BBL, RD SWAB, MIRU AA, PMP SCALE SQZ: 2 DRUMS TH-757 IN 40 BBL FW, FLUSH W/200 BBL FR, SI RDMO AA.

12/10/97

REL PKR, COOH, GIH W/PROD TBG, ND PAN & BOP, FLNG UP WH, GIH W/PLUNGER & RODS, WO TRK T/LD TBG, PMP 26
BBL, TBG WOULDN'T LD, COOH W/RODS & PLNGR.

12/11/97

NU BOP & PAN, COOH W/TBG, FOUND PK UP SUB ON TOP WKNG BBL W/1' SPLINT, GIH W/NEW WKNG BBL & TBG, NO PAN & BOP, FLNG UP WH, GIH W/PLNGR & RODS, LD & TST PMP ACTN, RDMO DDU, SLIDE UNIT UP, HANG ON, START PMPG, PMP 13.5 HRS, NO TST.

12/12/97

PMPG, NO TST.

12/13/97

PMPG, NO TST.

12/14/97

PMP 24 HRS, TST: 44 BOPD 495 BWPD 1235 MCF 85.2% CO2.

12/15/97

SI F/CO2 PLANT, TEMP DROP F/REPORT.

12/24/97

KILL GAS ON WELL, RUN IN W/4 11/16 CSG SWEDGE, TAG TIGHT SPOT 12407', TAG @ 12407', SWEDGE T/12409',
PU SD, SD OPERATIONS UNTIL 12/29/97.

01/04/98

PU F/REPORT #11 - TST 24 HRS, 32 BOPD 467 BWPD, 808.2 MCF, 82.2% CO2.

01/05/98

PMP 24 HRS, NO TST.

01/06/98

PMPG, NO TST.

01/07/98

PMFG.

01/08/98

PMP 24 HRS - TST 19 BOPD 285 BWPD 440.7 MCF 82% CO2.

COMPLETE DROP F/REPORT

