

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32057

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-2273-2.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

7. Lease Name or Unit Agreement Name
East Vacuum Gb/SA Unit Tract 3440

8. Well No.
007

9. Pool name or Wildcat
Vacuum Gb/SA

4. Well Location
Unit Letter L : 2295 Feet From The South Line and 222 Feet From The West Line
Section 34 Township 17-S Range 35-E NMPM Lea County

10. Date Spudded 10-20-93 11. Date T.D. Reached 11-2-93 12. Date Compl. (Ready to Prod.) 11-20-93 13. Elevations (DF & RKB, RT, GR, etc.) 3934' GL; 3946' RKB 14. Elev. Casinghead

15. Total Depth 4800' 16. Plug Back T.D. 4752' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 10-TD

19. Producing Interval(s), of this completion - Top, Bottom, Name 4431-4609' (San Andres) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/MSFL/LSS/GR/CALP; SDL/DSN/CSNG/CALP; DLL/MSFL/GR/CALP 22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# 32#	1620	12-1/4"	800 SX "C"	
5-1/2"	17#, 15.5#	4800	7-7/8"	750 SX "C" 65/35 Poz	
			Tailw/350	SX "C" 50/50 Poz	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4617'	

26. Perforation record (interval, size, and number)
4431-4609' 4" gun, 2SPF, 468 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4551-4609	Acidz'd w/5400 Gals. 15% Ferch
4431-4536	Acidz'd w/10,200 Gals. 15% Fercheck

28. PRODUCTION

Date First Production 11-25-93 Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 1-1/2" x 22' Pump Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-27-93	24 hrs.			301	301	242	1000/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						38.0°

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Don Thorp

30. List Attachments
C-104, Deviation Survey & Logs have already been mailed.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L.M. Sanders Printed Name L.M. Sanders Title Supy. Regulatory Affairs Date 12-6-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1575 T. Canyon _____
 T. Salt 1685 T. Strawn _____
 B. Salt 2878 T. Atoka _____
 T. Yates 2878 T. Miss _____
 T. 7 Rivers 3205 T. Devonian _____
 T. Queen 3774 T. Silurian _____
 T. Grayburg 4115 T. Montoya _____
 T. San Andres 4433 T. Simpson _____
 T. Glorieta NR T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ T. _____
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4433 to 4646 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	237	237	Sand Stone	4115	4433	318	Dolomite, Sand Shale
237	1230	993	Shale	4433	4800	367	Dolomite, Sand
1230	1575	345	Shale, Sandy Shale				
1575	1685	110	Anhydrite				
1685	2878	1193	Salt				
2878	3205	327	Shale, Sand, Anhydrite, Salt				
3205	3774	569	Anhydrite Shale				
3774	4115	341	Sand, Anhydrite				