State of New Mexico Minerals and Natural Resources Ener,

Form C-105 Revised March 25, 1999

WELL API NO. 30-025-32061

District II			C	HL CON	SERVAI	HON .	DΙΛ	/ISION		<u> </u>	30-02						
811 South First, Artesi	ia, NM	87210		20	40 South	Pach	ഹ			5			Type Of I				
District III 1000 Rio Brazos Rd.,	A ztac	NIM 97410			a Fe, NN					_		TATI					
District IV	AZICC,	111/1 0/410		Dam	, 141	VI 0/2	,05			6	. Stat	e Oil	& Gas L	ease	No.		
2040 South Pacheco, S	Santa F	e, NM 87505									A-132	20					
WELL COM	MDL	ETION OF	DEC	OMDLET	TION DEI	DODT	Λ.Ν.	ID I OG		**							
	VIFL	ETION OF	\ KEC	OWFLE	ION KEI	FURI	AI	ID LOG			80000	85888	000000000	200	000000		
la. Type of Well: OIL WELL	v	GAS WEL	тП	DRV \square	OTHER_					7	. Lease	Name	or Unit Ag	green	nent Nan	ne	
OIL WELL	لحصا	GAS WEL	.ь Ш		OTHER_				-	-	VACUU	M GE	S/SA UNI	T E	AST		
b. Type of Completion																	
NEW WOR	RK □	DEEPEN	PLUG BAC	G X DI	IFF. D	THER					TRACI	432	29				
										-	317 11						
2. Name of Operator	-									8	. Well	NO.					
Phillips Pet		cum Company	Υ								013		13771.1				
3. Address of Operato										9	. Pool t	name c	or Wildcat				
4001 Penbroo	k St	reet Odes	sa, TX	79762							VACUU	M GR	AYBURG	<u>SAN</u>	ANDRE	<u> </u>	
4. Well Location																	
SUR Unit Latter	ĸ	. 2000	East	Eram Tha	SOLL	тн		Lincond		2630	,	Coot E	om Tha		WEST	,	Lino
Contrader—		2000	193	rioni ine	\$ 515	73/	<u>. ว</u>	Line and		2030		reetri	rom the		11101		Line
Section 32	-	-	Tow	nship 17-S	• , , ,	Range				NMI			LEA				ounty
10. Date Spudded	111 r	Date T.D. Reac			mpl. (Ready I			13. Eleva	ation			RT G		T .	Elev. Ca		
05/08/01	1	05/16/01	ned	05/30		10 1 10d. <i>j</i>				3 'GTL		κι, σ.	κ, οιο.)	14.	LICV. C	isingiic	au
	<u> </u>		1.55	<u> </u>						vals				<u> </u>			
15. Total Depth		16. Plug Ba		ı	 If Multiple Many Zon 	e Compl. ies?	How	Dril	led E	svais By		агу То	ols	Cat	ole Tools	3	
4624 TVD7033 T				P.)							X			ᅩ			
19. Producing Interval					0							2	0. Was Dir	ectio	nal Surv	ey Mad	le
4241-4624'TVD(7033	'TMD), SAI	N ANDR	es									YES				
21. Type Electric and	Other	Logs Run	,	"							22. W	as Wel	ll Cored				
TMDL											1	OV.					
23.			CASI	NG REC	CORD (R	eport a	all s	trings se	et ir	ı well)				•		
CASING SIZE		WEIGHT LE		DEPTI			LE S				*******	NG RI	ECORD	\neg	AMO	UNT PI	ULLED
8-5/8"		24#		1560'		12-1	// II		٥٫	00 SX				\neg			
	\neg					T T								\dashv			
5-1/2"	-	15.5#	4837'		7-7/8		3"	" 100		000 SX				\dashv			
									_								
										-							
24.			I INI	ER RECOR	2D	1			-	25.		THR	ING REC	$\frac{1}{2}$	D		
SIZE	TOP		BOTT		SACKS CE	MENT	SCR	REEN		SIZE		100	DEPTH S			ACKE	R SET
SIEL 10			1 30.1.	<u> </u>							/O.II		4175'		<u> </u>		
-									2-7/8"			41/5					
			J		L								<u> </u>				
26. Perforation record	(inter	val, size, and n	umber)					. ACID, SI									
							D	EPTH INTE	RV	AL	AMO	UNT.	AND KINI	<u>) MA</u>	TERIA	L USEI)
					4241-4624'TVD				D	439 BBLS, 15% FERCHECK HCL AC					CID_		
											<u> </u>						
28.					PRODU	CTIO	N										
Date First Production		Produc	tion Met	hod (Flowing	g, gas lift, pur	mping - S	ize a	nd type pum	p)		-		Well Sta	itus (I	Prod. or	Shut-in	ı)
05/30/01		PUMP	ING, S	UBMERSIB	LE PUMP S	er @ 4	1221	_1					PRODU	CIN	G		
Date of Test	Н	ours Tested	С	hoke Size	Prod'n Fo	r .	Oil -	Bbl.	Ga	ıs - MCI	7	Water	r - Bbl.	\Box	Gas - Oil	Ratio	
06/07/01		24			Test Perio	nd I	7			176		604		- 1 '	210,85		
Flow Tubing	_	asing Pressure		alculated 24-	Oil - Bbl.			as - MCF		Water	- Bbl		Oil Grav				
Press.		8		our Rate	0 20						20		0 0	,			
500	4	150			7		1	476		604			39				
29. Disposition of Gas	(Solo	l, used for fuel,	vented, e	etc.)							T	est Wi	itnessed By				
SOLD													•				
30. List Attachments					· •			_			1						
	104	DTD::vem-v	ADI ~	TT 77 77 77 77 77 77 77 77 77 77 77 77 7													
31. I hereby certify t		. DIRECTIO			e of this for	ni is teri	2 (111	d complete	to t	ho host	of mu	knowl	edge and	helio	f		
I mereby certify t	icai iil	э нуоттанов	. SHOWII	on oom side	-	iii is ii ii	uni	complete	10 11	ne vest	oj iity i	MUWI	euge unu l	rene,	,		
	1	11.1.	7	1 1 -	Printed	T.	М.	SANDERS	3		, c	JPV.	, REG./E	PACE	l	07/	/12/01
Signature ()	Lit	ZA ALI	ulles	n: KM	Name		***			T	itle Si	• • ;			Date		
\rightarrow		•	l'														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled of deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI Southeastern New Mexico Northeastern New Mexico

 T. Anhy
 T. Canyon
 T. Ojo Alamo
 T. Penn. "B"

 T. Salt
 T. Strawn
 T. Kirtland-Fruitland
 T. Penn. "C"

 B. Salt
 T. Atoka
 T. Pictured Cliffs
 T. Penn. "D"

D. Dan			1. Atoka		ica Ciiris		
							T. Leadville
							T. Madison
							T. Elbert
							T. McCracken ———
T. San A	ndres		T. Simpson	T. Gallı	ıp		T. Ignacio Otzte
							T. Granite
T. Paddo	ck						T
T. Blinet	ory_		T. Gr. Wash				T
				T. Todi	lto		T
T Abo			T	T Wind	rate		
T Wolfe	amn		T.	T Chin	le		T
T Donn	,amp		— т [.] ———	T. Dorn			T
T. Penn		"	¹ ,	T. Perm	" A "	 -	TT
1. Cisco	(Bough C	·)	T	1. Penn	. A		
							OIL OR GAS SANDS OR ZONES
No. 1, from							to
No. 2, from			to	No. 4	, from		to
			IMPORT	ANT WATE	PSAN	ne	
Inaluda	lata on rat	a of water i	nflow and elevation to which w			D 3	
No 1 fr	iala OII Ial om	ie or water i	to	ater rose in note.		feet	
	No. 2, from						
No. 3. fro	om		to			feet	
			LITHOLOGY RECO	ORD (Attac	h additic	onal sheet if	necessary)
	1	1 1	LITTIOLOGI NEGO		1	т т	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
							Fig. 200