

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-32061
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 3229
8. Well No. 013
9. Pool name or Wildcat VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator 4001 PENEROOK STREET ODESSA, TX 79762	4. Well Location Unit Letter K : 2000' feet from the SOUTH line and 2630' feet from the WEST line Section 32 Township 17-S Range 35-E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3961.3' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **TAG, SWAB, & PUT ON PRODUCTION** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

09/09/01 MI RU HES COIL TUBING. GIH WITH COIL TUBING TO 6538'. COULDN'T GET DEEPER. COOH. SHUT WELL IN.

09/10/01 RU LOGGING TOOLS ON COIL TUBING. GIH WITH LOGGING TOOLS AND 1 1/2" COIL TUBING TO 6080'. OPEN WELL UP. FLOWED WELL 2 HRS. LOG WELL OUT OF HOLE. RD MO HES AND LOGGING TOOL. WELL FLOWING. TEMP DROP FROM REPORT.

01/20/02 MI RU DDU. KILL WELL. ND WELLHEAD. NU BOP. COOH WITH TUBING AND BENT SUB. GIH WITH RETRIEVING TOOL AND TUBING. LATCH ON TO RBP. START COOH WITH TUBING AND RBP. SHUT DOWN.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE SUPERVISOR, REG./PRO. DATE 04/15/02

Type or print name **L. M. SANDERS**

Telephone No. **(915)368-1488**

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE 04/15/02

Conditions of approval, if any:

Continued:

EAST VACUUM GB/SA #3229-013

01/21/02 BLEED OFF TUBING AND KILL WELL. FINISH COOH WITH TUBING AND RBP. GIH WITH S.N. AND TUBING TO 4460'. MI RU JSI. GIH AND TAG FOR FILL TAGGED @ 4623'. COOH. CHECK SAMPLE. GIH AND TAGGED AGAIN. TAGGED @ 4623'. COOH. RD MO JSI. GIH WITH 2 MORE JTS. SET END OF TUBING @ 4521'. RD BOP. RU WELLHEAD. SHUT DOWN.

01/22/02 SWAB WELL. SANDLINE GOT STUCK @ 500'. MI RU POOL HOT OIL TRUCK. PUMP 70 BBLS OF HOT WATER DOWN CASING. GOT SANDLINE UNSTUCK. RD MO POOL HOT OIL TRUCK. PUMP 300 GALLONS OF XYLENE DOWN TUBING. CUT PARAFFIN IN TUBING. SWAB WELL. MADE 5 SWAB RUNS. WELL FLOWING @ 600 PSI. SHUT DOWN.

01/23/02 RD MO DDU. WELL ON PRODUCTION. TEMP DROP FROM REPORT.

03/07/02 (02-17-02) RECOVERED 36 BBLS OIL, 675 BBLS WATER, 1366 MCF GAS, 86% CO2.
(02-18-02) RECOVERED 36 BBLS OIL, 688 BBLS WATER, 1456 MCF GAS, 86% CO2.
(02-19-02) RECOVERED 41 BBLS OIL, 676 BBLS WATER, 1475 MCF GAS, 85% CO2.

WELL IS FLOWING. 143 JTS 2 7/8 TUBING. END OF TUBING @ 4521'. WELL ON PRODUCTION. COMPLETE DROP FROM REPORT.