

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32061
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3229
8. Well No.	013
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3961.3' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter K : 2000' Feet From The SOUTH Line and 2630' Feet From The WEST Line

Section 32 Township 17-S Range 35-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3961.3' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

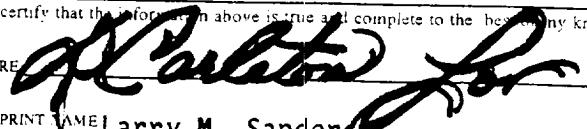
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPERF UPPER SA & FRACTURE STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/08/95 MIRU DA&S WS DDU #291, STAND BY, WAIT ON STORM, SD.
08/10/96 COOH W/RODS & PLUNGER, GIH W/FISHING TOOL, COULD NOT CATCH STANDING VLV, NU BOP &
PAN, WK W/TBG T/GET LOOSE, PULL TENSION & LEAVE OVER WKEND, CREW OFF WKEND.
08/11/96 TEMP. SUSPEND FRAC PROCEDURE UNTIL SCALE CLEAN-OUT COMPLETED.
08/12/96 MIRU ROTARY WL, RUN FREEPOINT, TBG STK BETWEEN 4350' & 4375', CO TBG @ 4345', RDMO
ROTARY, COOH W/TBG, PU GIH W/OVERSHOT, BMPR SUB, JARS, COLLARS, & TBG, CATCH FISH,
JAR ON FISH, WOULDN'T COME LOOSE, GET OFF FISH, COOH, SISD.
08/13/96 PU GIH W/WASHPPIPE, BMPR SUB, JARS, COLLARS & TBG, WASHOVER 120' OF FISH, CIRC
CLEAN, POOH, SISD.
08/14/96 FIN COOH W/WASHPPIPE, GIH W/OVERSHOT, BMPR SUB, JARS, COLLARS, & TBG, CATCH FISH, JAR
LOOSE, COOH, LD WASHPPIPE, PU GIH W/BIT, BMPR SUB, JARS, COLLARS & TBG, CO F/4480'
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 
TYPE OR PRINT NAME Larry M. Sanders

TITLE Senior Regulation Analyst DATE 11/7/96
TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

NOV 15 1996

08/14/96 CONTINUED - 4626', CIRC CLEAN, START OUT OF HOLE, SISD.

08/15/96 CO F/4620' - 4782', CIRC CLN, COOH LD COLLARS, JARS, BMPR SUB, & BIT, PU PKR, TIH, SET PKR @ 4212' W/END TAILPIPE @ 4640', MIRU CHARGER, PMP SCALE CONVTR PER: MIX 20 BBL FR WTR W/10 GAL TW-425, MIX 5 DRUMS TC-405 W/275 BBL FR WTR, PMP: 20 BBLS TW-425 MIX, 3 BBL TC-405 MIX, 5 BBL X-LINKED GELLED BRINE W/BRKR, 3 BBL TC-405 MIX, 5 BBLS X-LINK, 4 BBLS TC-405 MIX, 29 BBLS FR WTR FL, RDMO CHARGER, SISD.

08/16/96 OPEN UP WELL, FLOW BK 283 BBLS, REL PKR, MOVE UP T/3715' W/TAILPIPE @ 4154', RESET PKR, MIRU HES, PMP 5000 GALS 15% FERCK ACID, 30003 ROCK SALT IN 3000 GALS X-LINKED GELLED BRINE W/BRKR, & 38 BBLS FR WTR FL AS FOLLOWS: TST LINES, PMP 1500 GALS ACID, 1000# SALT IN 1000 GALS X-LINK; 2000 GALS ACID, 2000# SALT IN 2000 GALS X-LINK; 1500 GALS ACID; 38 BBLS FL, ISIP 730#, 5 MIN 326# 10 MIN 190# 15 MIN 108# MAX PRESS 1404# AVG RATE 4.5 BPM SI RDMO HES, OPEN UP WELL W/TBG ON VAC & FL @ SURF, REC: 102 BBLS W/FL @ 1500' SD, LEAVE OPEN T/FL OVER WKEND.

08/19/96 WATCH FLOW T/SAT., PMP BRINE T/KILL, REL PKR, COOH W/TBG, GIH W/PKR & TBG, CIRC PKR FL, SET PKR @ 4160', ND BOP & PAN, FLNG UP WH, PMP SCALE SQZ: 3 DRUMS TH-757 IN 60 BBLS FR WTR, FL W/300 BBLS FR WTR, SISD.

08/20/96 TIH W/RODS, COOH LD, HOOK UP T/FLOWLINE, RU SWAB, SWAB BK +/-100 BBLS, SISD.

08/21/96 WELL W/140# ON TBG, BLED OFF, GIH SWAB BK 200 BBL STARTED T/FLOW, OBSERVE FLOW T/FRAC TK, HOOK UP T/FLOWLINE, RDMO DDU, LEAVE FLOWING T/SAT, NO TST, DIED.

08/22/96 KICK OFF FLOWING, NO TST.

08/24/96 FLOWING, TST 161 BOPD 704 BWPD 846.7 MCF 79.6% CO₂.

08/25/96 DIED.

08/26/96 **COMPLETE DROP** PICK UP ON FRAC EVENT.

08/27/96 MIRU DA&S WS #291, PMP BRINE T/KILL, NU BOP & PAN, REL PKR, COOH W/TBG, DMP SAND T/COVER PERFS FOR FRAC, SISD.

08/28/96 MIRU HLS EQMT, GIH W/4" CSG GUN LOADED W/PREMIUM CHARGES @ 2 SPF ON 90 DEG PHASING, COULDN'T GET PAST 4235', LOG COLLAR STRIP WHILE COOH, GIH W/HYDROSTATIC BAILER, TAG SAND @ 4250', CO T/4291', COOH, MIRU HLS, GIH W/GUN, COULDN'T GET PAST 4234', TRIP IN W/CSG SCRAPER T/4282', COOH, GIH W/GUN, COULDN'T GET PAST 4234', COOH, GIH W/HYDROSTATIC BAILER T/4306', WK BAILER IN CSG, PU ABOVE PERFS, SISD.

08/29/96 COOH W/HYDROSTATIC BAILER, MIRU HLS, GIH W/CCL & 1 SEC DMP BAILER, TAG SAND @ 4396', SOOH, STUCK, WK LOOSE & COOH, GIH W/4" CSG GUN LOADED W/PREMIUM CHRGS @ 2 SPF ON 90 DEG PHASING, PERF 4262'-4277', 15', 30 HOLES, PMP BRINE T/KILL, RU CCL & SHORT DMP BAILER, FILL W/1 SK SAND, GIH W/CCL & BAILER, PRESS UP T/1500# WHILE GIH, TAG SAND @ 4307', DMP SAND, PU HOLE, INCREASE PRESS T/1900# @ 0.5 BPM INJECTN, RE-TAG SAND @ 4304', REL PRESS, COOH W/BAILER, RDMO HLS, PU FLOOR, RD PAN, SISD.

08/30/96 MIRU HES T/FRAC, TST LINES, TRY T/PMP INTO PERFS @ 4262'-4277', COULDN'T BREAK DWN PERFS @ 4600#, PMPNG DWN CSG, PMPG @ 0.5 BPM, TRY T/CLEAN SAND F/4304'-4358', COULDN'T WASH SAND OFF, PULL TBG ABOVE PERFS & ACID, SISD.

09/01/96 CO SAND T/4362', GIH W/PKR & TBG, SET PKR @ 4362', ESTAB INJ RATE @ 6 BPM @ 3285#, SPOT 500 GALS 15% FERCK ACID, CLOSE BY-PASS, PMP 20 BBLS FR WTR DROP 10 BALLS EVERY 10 BBLS, PMP 500 GALS ACID & FLUSH W/FR WTR DROP 10 BALLS EVERY 10 BBLS F/TOT 70 BALLS, SURGE BALLS OFF PERFS, ESTAB PI RATE OF 10.5 BPM @ 4600#, RU HES FRAC EQMT & GUARDIAN WH EQMT, TST LINES, LD HOLE, ESTAB RATE OF 53 BPM, DO STEP DOWN RATE, ISIP 2170#, PMP 5000 GALS PRE-PAD; 500 GALS W/4 PPG 20/40 OTTAWA; 9000 GALS PAD; 3000 GALS W/3 PPG 20/40 SAND; 5000 GALS W/4 PPG SAND; 5000 GALS W/5 PPG SAND; 10000 GALS W/6 PPG SAND; 5722 GALS /7 PPG SAND; WELL PRESS UP, STOP SAND, GO T/FLUSH, ISIP 3984# MAX PRESS 4700#, AVG RATE 50.5 BPM, START FLOW BK @ 2 BPM, TOT SAND PMPD 145000#, RD MO HES & GUARDIAN, SISD.

09/03/96 GIH W/BIT & TBG, TAG @ 2720', LD 44 JTS, CO SAND F/2720 - 4070', CIRC CLEAN, SISD.

09/04/96 CO SAND F/4070' T/TD, CIRC CLN, PU ABOVE TOP PERF, SISD.

09/05/96 GIH TAG TD, COOH W/BIT, GIH W/PKR & TBG, SET PKR @ +/-4200', OPEN UP W/O # ON TBG, 3 SWAB RUNS, KICK OFF FLOWING, REC 221 BBLS W/4% OIL CUT, SISD.

09/06/96 800# ON TBG, HK UP T/FLOWLINE, WATCH FLOW.

09/07/96 KILL, REL PKR, COOH LD 20 JTS, GIH W/20 JTS, ND PAN & BOP, SET PKR FLNG UP WH, UNLOAD, SWAB, KICK OFF FLOWNG T/TK T/CLEAN UP, HOOK UP T/FLOWLINE, FLOW 19 HRS, NO TST, CREW OFF 24 HRS.

09/08/96 RDMO DDU, FLOW 24 HRS, TST 110 BOPD 571 BWPD 418.5 MCF, 76.1% CO₂.

09/10/96 FLOW 24 HRS TST 110 BOPD 533 BWPD 418.3 MCF 46.2% CO₂.

09/11/96 FLOW 24 HRS TST 64 BOPD 417 BWPD 311 MCF 76.0% CO₂, CHOKE CLOSED F/33/64 - 28/64, OPENED BACK UP T/34/64.

09/12/96 FLOW 24 HRS TST 125 BOPD 576 BWPD 616 MCF 76.6% CO₂.

TEMP DROP F/REPORT

11/06/96 FLOW 24 HRS, TST 49 BOPD 350 BWPD 386.2 MCF 78.9% CO₂. **COMPLETE DROP F/REPORT**