

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32063
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. B-1400-3
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762		7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3366
4. Well Location Unit Letter E : 1560 Feet From The NORTH Line and 1080 Feet From The WEST Line Section 33 Township 17-S Range 35 E NMPM LEA County		8. Well No. 001
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3947' GR		9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: LOWER CIBP/ACIDIZE <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/08/95 MIRU LUCKY WELL SERVICE RIG 31, KILL WELL, NU BOPE, TAG-FILL ON RBP, CIRC CLEAN, MIRU HALLIBURTON LOGGING SERVICE, GIH W/5.5" CIBP, SET @ 4598', RDMO HLS, GIH W/TBG, RODS, & PUMP, HANG WELL ON, RDMO LUCKY WELL SERVICE RIG 31, TEMP DROP PENDING WELL TEST AND ADDITIONAL WORK.

3/29/95 MIRU DA&S WELL SERVICE DDU #192, SD.

3/30/95 COOH LD RODS AND PUMP, NU BOPE, COOH W/TBG, PU GIH W/RBP,PKR, SET PLUG @ 4555'AND PKR @ 4545', SD.

3/31/95 LOAD & TEST RBP, O.K., MOVE PKR UPHOLE, LOAD & TST CSG, O.K., MIRU CHARGER, PUMP 6000 GALS "RED ACID", 3000# ROCK SALT IN 58 BBLs GELLED BRINE, & 100 BBLs BRINE FLUSH, SI RDMO CHARGER, LEAVE SI.

4/01-02/95 SHUT-IN, CREW OFF.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. M. Sanders

TITLE **Regulation Specialist**

DATE **5/19/95**

TYPE OR PRINT NAME **L. M. SANDERS**

TELEPHONE NO. **915/368-1488**

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 23 1995

CONDITIONS OF APPROVAL, IF ANY:

[Handwritten mark]

RECEIVED
 4/10/95
 OFFICE

4/03/95 RU SWAB, START TO SWAB, WELL KICKED OFF, HOOKED UP TO
 FRAC TANK, FLOWED BACK 238 BBLs, HOOKED UP TO FLOWLINE,
 LEFT OPEN.
 4/04/95 PUMP BRINE, KILLED WELL, PLASESED PKR, GIH TAG SALT, PUMP
 FRESH WATER, COOH W/TBG & PKR., GIH W/RETRIEVING TOOL,
 LATCH INTO RBP, DN BOPE, FLANGE UP WELTHHEAD, HOOK UP TO
 FLOWLINE, RU SWAB, KICKED OFF FLOWING, FLOW 14.5 HRS,
 NO TEST.
 4/05/95 MAKE THREE SWAB RUNS, KICKED OFF FLOWING, RDMD DDU,
 FLOW TO FLOWLINE, NO TEST.
 4/07/95 FLOW 24 HRS, NO TEST.
 4/08/95 TEST 24 HRS, 96 BOPD, 142 BWP, 1243.9MCF 91.6% CO2.
 4/09/95 TEST 24 HRS, 69 BOPD, 134 BWP, 912.3 MCF 91.7% CO2.
 4/10/95 TEST 24 HRS, 70 BOPD, 135 BWP, 836.4 MCF 92.8% CO2.
 COMPLETE DROP FROM REPORT.

APR 23 1995

District I
PO Box 1960, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address PHILLIPS PETROLEUM COMPANY 4001 PENBROOK ODESSA, TEXAS 79762		² OGRID Number 017643
		³ Reason for Filing Code A0 04-01-95
⁴ API Number 30-025-32063	⁵ Pool Name VACUUM GRAYBURG SAN ANDRES	⁶ Pool Code 62180
⁷ Property Code 9166	⁸ Property Name VACUUM G/SA UNIT EAST TRACT 3366	⁹ Well Number 001

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	33	17S	35E		1560	N	1080	W	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	33	17S	35E		1560	N	1080	W	LEA
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11-30-93	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE CO. P. O. BOX 42130 HOUSTON, TX 77242	2087710	0	A 33 17S 35E CENTRAL BATTERY
144792	WESTTEX 66 PIPELINE COMPANY 9C4 ADAMS BUILDING BARTLESVILLE, OK 74004	2814702	0	A 33 17S 35E CENTRAL BATTERY
009171	GPM GAS CORPORATION 4044 PENBROOK ODESSA, TX 79762	2811875	G	A 33 17S 35E VAPOR RECOVERY UNIT

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2087750	A 33 17S 35E CENTRAL BATTERY FOR REINJECTION

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
K. R. OBERLE

Title:
COORDINATOR FINANCE AND OPERATIONS

Date: 04-20-95

Phone: 915/368-1675

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

Title:

Approval Date:

APR 24 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

NO LONGER LOANED
XRAY 3442
B. 10.11.11.4

END 18 9-A

RECEIVED
APR 21 1995
GLEN HUBBS
OFFICE