

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32063
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1400-3
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3366
8. Well No. 001
9. Pool name or Wildcat Vacuum Gb/SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter <u>E</u> : <u>1560</u> Feet From The <u>North</u> Line and <u>1080</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3947' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Cleaned out and acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-17-94 - MIRU DDU. COOH w/rods and plunger. NU BOP. COOH w/tubing. GIH w/casing scraper to 4693' and pull back up to 4318'.  
03-18-94 - GIH w/RBP and pkr. Set RBP at 4650' and pull pkr to 4543'. Pump 1900 gals of xylene.  
03-21-94 - GIH. Release RBP. Set RBP at 4550' and set. Test to 1000# O.K. Pmp 800 gals of xylene.  
03-22-94 - Release pkr. GIH Release RBP. Set RBP at 4485' and test to 1000#. O.K. Set pkr. at 4324'. Spot 1800 gals of xylene on top set of perms.  
03-23-94 - Swab.  
03-24-94 - Set RBP at 4555' and test to 1000# O.K. Dump 2 sx of sand on RBP. Pull pkr to 4262' and set. Load annulus and test to 500# O.K. Acidize w/5400 gals of 15% NeFe acid.  
03-25-94 - Mix and pump 10 gals of TH 430 w/20 bbls of fresh water. Pump 10 bbls of fresh water. Mix and pump 2 drums of TH 757 and 20 Bbls fresh water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders

TITLE Supv. Regulatory Affairs DATE 04-05-94

TYPE OR PRINT NAME L. M. Sanders

(915)  
TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APR 08 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

East Vacuum Gb/SA Unit  
Tract 3366, Well No. 001  
Vacuum Gb/SA  
API No. 30-025-32063  
Lease No. B-1400-3  
Lea County, NM  
Form C-103

03-26-94 COOH w/tubing and pkr. GIH w/retrieving tool, SN, 8 jts. of 2-7/8" tubing, TAC and 136 jts of 2-7/8" tubing. Set TAC at 4261' and SN at 4513'. ND BOP. GIH w/pump and rod string. RD MO DDU.

03-31-94 Test 24 hrs: 34 BOPD; 292 BWPD; 268.2 MCF.

04-05-94  
AF:ehg

RegPro:AFran:EV3366W1.103