

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |  |   |              |
|---|--|---|--------------|
| Operator  | Phillips Petroleum Company             | Well API No.  | 30-025-32063 |
| Address   | 4001 Penbrook Street, Odessa, TX 79762 |   |              |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |  |   |              |
| New Well  | <input checked="" type="checkbox"/>    | Change in Transporter of:   |              |
| Recompletion  | <input type="checkbox"/>               | Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>    |              |
| Change in Operator  | <input type="checkbox"/>               | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |              |

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

|   |                                       |          |     |                                |              |   |           |          |
|---|---------------------------------------|----------|-----|--------------------------------|--------------|---|-----------|----------|
| Lease Name  | East Vacuum Gb/SA<br>Unit, Tract 3366 | Well No. | 001 | Pool Name, including Formation | Vacuum Gb/SA | Kind of Lease<br>State, Federal or Free | Lease No. | B-1400-3 |
| Location  |                                       |          |     |                                |              |   |           |          |
| Unit Letter <u>E</u> : <u>1560</u> Feet From The <u>North</u> Line and <u>1080</u> Feet From The <u>West</u> Line |                                       |          |     |                                |              |   |           |          |
| Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> , <u>NMPM</u> , <u>Lea</u> County                        |                                       |          |     |                                |              |   |           |          |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |  |          |
|---|--|--|----------|
| Name of Authorized Transporter of Oil                       | <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |          |
| Texas-New Mexico Pipeline Co.                               |  | P.O. Box 2528, Hobbs, NM 88240   |          |
| Name of Authorized Transporter of Casinghead Gas            | <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |          |
| GPM Gas Services Company                                    |  | 4044 Penbrook Street, Odessa, TX 79762                                   |          |
| If well produces oil or liquids,<br>give location of tanks. | Unit <u>A</u> Sec. <u>33</u> Twp. <u>17S</u> Rge. <u>35E</u>               | Is gas actually connected?   | When ?   |
|   |  | yes  | 11-30-93 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                    |  |          |  |          |                   |           |            |            |
|------------------------------------|--|----------|--|----------|-------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen            | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded                       | Date Compl. Ready to Prod.                   |          | Total Depth                                  |          | P.B.T.D.          |           |            |            |
| 10-7-93                            | 11-3-93                                      |          | 4825'  |          | 4780'             |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation                  |          | Top Oil/Gas Pay                              |          | Tubing Depth      |           |            |            |
| 3947' GR; 3957' DF                 | San Andres                                   |          | 4367'  |          | 4643'             |           |            |            |
| Perforations                       |  |          |  |          | Depth Casing Shoe |           |            |            |
| 4367-4634                          |  |          |  |          | 4825'             |           |            |            |

TUBING, CASING AND CEMENTING RECORD

|           |                      |                   |              |
|-----------|----------------------|-------------------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET         | SACKS CEMENT |
| 12-1/4"   | 8-5/8"               | 1575'             | 800 Sx. "C"  |
| 7-7/8"    | 5-1/2"               | 4825'             | 750 Sx. "C"  |
|           |                      | Tail w/350 Sx "C" |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| 11-4-93                        | 11-30-93        | Flowing                                       |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| 24 hrs.                        | 270#            |   |            |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |
|                                | 245             | 360   | 145        |

GAS WELL

|                                 |                           |                           |                       |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D       | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|                                 |                           |                           |                       |
| Testing Method (pilot, back pr) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
|                                 |                           |                           |                       |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

L.M. Sanders  
Signature  
L.M. Sanders Supv., Regulatory Affairs  
Printed Name  
December 6, 1993 (915) 368-1488  
Date Telephone No.

OIL CONSERVATION DIVISION

DEC 09 1993  
Date Approved  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.