Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32063

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1400-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: East Vacuum Gb/SA Unit Tract 3366

2. Name of Operator: Phillips Petroleum Company

8. Well No. 001

3. Address of Operator: 4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat: Vacuum Gb/SA

4. Well Location
Unit Letter E : 1560 Feet From The North Line and 1080 Feet From The West Line
Section 33 Township 17S Range 35E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
10-7-93	10-18-93	11-3-93	3947'GR; 3957'DF	--

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
4825'	4780'			0-TD	--

19. Producing Interval(s), of this completion - Top, Bottom, Name: 4367'-4634' San Andres

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: GR/LSS/DLL/CAL/MG; GR/LSS/CAL; GR/SDL/CAL/DSN; GR/CAL/DSN

22. Was Well Cored: No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1575'	12-1/4"	800 sx. "C"	
5-1/2"	15.5#	4825'	7-7/8"	750 sx. "C" 65/35	Poz.
			Tail w/	350 sx. "C" 50/50	Poz.

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	4643'	4519

26. Perforation record (interval, size, and number)
4603'-4634' 4"Gun, 2 SPF, 62 shots
4569'-4593' 4"Gun, 2 SPF, 68 Shots
4495'-4521' 4"Gun, 2SPF, 52 Shots
4367'-4472' 4"Gun, 2 SPF, 164 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4559'-4640'	6500 gals 15% NeFe HCL
4495'-4521'	2600 gals.15% NeFe HCL
4367'-4472'	8200 gals Ferchek Acid

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11-4-93	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-30-93	24 hrs.			245	145	360	592/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
270#						38.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Joe Brown

30. List Attachments: C-104, Deviation Survey & Logs have already been mailed.

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature L.M. Sanders Printed Name L.M. Sanders Title Supv.Reg.Affairs Date 12-6-93

J
C

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1515	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1623	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2805	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2805	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3120	T. Devonian	T. Menefee	T. Madison
T. Queen 3680	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4040	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4345	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta NR	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4345 to 4659 No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	240	240'	Sand Stone	4345	4824	479'	Dolomite, Sand
240	1140	900	Shale				
1140	1515	375	Shale, Sandy Shale				
1515	1623	108	Anhydrite				
1623	2805	1182	Salt				
2805	3120	315	Shale, Sand, Anhydrite, Salt				
3120	3680	560	Anhydrite, Shale				
3680	4040	360	Sand, Anhydrite				
4040	4345	305	Dolomite, Sand Shale				