

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-99

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32064

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1400-3

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT  
TRACT 3373

8. Well No.

002

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter K : 1700 Feet From The SOUTH Line and 1640 Feet From The WEST Line

Section

33

Township

17-S

Range

35-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3950' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SCALE CONVERT/ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/26/95 MIRU DDU, COOH W/RODS & TBG, KILL WELL, NU BOPE, TRIP SAND PUMP, TAG @ 4730', TIH W/CSG SCRAPER TO 4276', SISD.

06/27/95 TIH TO 4653' COOH, MIRU TBG TESTERS, PU TEST IN HOLE W/ TBG & PKR, COOH, RDMD TBG TESTERS, SET PKR @ 4215', LOAD & TEST CSG TO 500#, O.K., PUMP 500 GALS XYLENE, FLUSH W/ 28 BBLS BRINE, SISD.

06/28/95 RU SWAB, RECOVER 24 BBLS, RD SWAB, MIRU HES, PUMP 8000 GALS 15% FERCHER HCL ACID, 2000 GALSX-LINKED GELLED BRINE W/BREAKER, 2000 GALS GELLED BRINE, 1000# ROCK SALT & 34 BBLS FLUSH, RU SWAB, RECOVERED 112 BBLS RD SWAB. SISD

06/29/95 RU SWAB, RECOVERED 169 BBLS, RD SWAB, SISD

06/30/95 PUMP SCALE SQZ, 2 DRUMS TH-757 W/30 BBLS WATER & 275 BBLS WATER, SQZ'ED, COOH W/ TBG & PKR, GIH W/ TBG, ND BOPE, FLANGE UP WELLHEAD, GIH W/PUMP & RODS, RDMD DDU, LEAVE PUMPING, NO TEST. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders

TITLE REGULATION SPECIALIST

DATE 07/25/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE

JUL 28 1995

CONDITIONS OF APPROVAL, IF ANY:

*ms*

07/01/95 PUMP 24 HRS, NO TEST  
07/02/95 PUMP 24 HRS, 2 BOPD, 208 BWPD, 5 MCF 66% CO2.  
07/03/95 PUMP 24 HRS, 29 BOPD, 141 BWPD, 15 MCF 68% CO2.  
07/04/95 PUMP 24 HRS, 32 BOPD, 136 BWPD, 21 MCF 59% CO2.  
COMPLETE DROP FROM REPORT.