

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					WELL API NO. 30-025-32064					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐					5. Indicate Type of Lease STATE ☒ FEE ☐					
2. Name of Operator Phillips Petroleum Company					6. State Oil & Gas Lease No. B-1400-3					
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762					7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3373					
4. Well Location Unit Letter <u>K</u> : <u>1700</u> Feet From The <u>South</u> Line and <u>1640</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County					8. Well No. 002					
10. Date Spudded 11-1-93					11. Date T.D. Reached 11-12-93		12. Date Compl. (Ready to Prod.) 12-14-93		13. Elevations (DF& RKB, RT, GR, etc.) 3950' GL; 3962' RKB	
15. Total Depth 4825'		16. Plug Back T.D. 4781'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-TD		14. Elev. Casinghead Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 4333'-4616' San Andres								20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run DLL/MSFL/LSS/GR; DLL/MSFL/GR; SDL/DSN/GR								22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		
8-5/8"		24#		1600'		12-1/4"		800 sx. C		
5-1/2"		15.5#		4825'		7-7/8"		725 sx. C 65/35 Poz		
						Tail w/350 sx C 50/50 Poz				
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2-7/8"		4640'								
26. Perforation record (interval, size, and number) 4600'-4616' 2 SPF 32 Shots 4333'-4576' 2 SPF 232 Shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					4600'-4616'		Acidz w/1050 gals. acid			
					4333'-4576'		Acidz w/12800 gals 15% Fer			
							check.			
28. PRODUCTION 4333'-4616' Acidz w/800 gals 15% Fer										
Date First Production 12-15-93		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 24' Pump					Well Status (Prod. or Shut-in) check Producing			
Date of Test 1-2-94		Hours Tested 24 hrs.		Choke Size		Prod'n For Test Period		Oil - Bbl. 177		
								Gas - MCF 22		
								Water - Bbl. 140		
								Gas - Oil Ratio 124/1		
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		
								Water - Bbl.		
								Oil Gravity - API - (Corr.) 38.0°		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By Joe Brown		
30. List Attachments C-104, Deviation Survey.										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name				L.M. Sanders		Title		
								Supv. Reg. Affairs		
								01-06-93		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1530	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1640	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2840	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2840	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3170	T. Devonian	T. Menefee	T. Madison	
T. Queen	3735	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4100	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4410	T. Simpson	T. Gallup	T. Ignacio Otzie	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 4410 to 4662
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	240	240	Sandstone	3735	4100	365	Sand Anhydrite
240	1195	955	Shale	4100	4410	300	Dolomite, Sand
1195	1530	335	Sandstone & Shale	4410	4825	415	Dolomite
1530	1640	110	Anhydrite, red Shale				
			Dolomite				
1640	2840	1200	Salt, Anhydrite				
2840	3170	330	Shale, Sand,				
			Anhydrite, Dolomite				
3170	3735	565	Anhydrite, Red Shale				