

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32064
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1400-3
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3373
8. Well No. 002
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street	
4. Well Location Unit Letter <u>K</u> : <u>1700</u> Feet From The <u>South</u> Line and <u>1640</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3950' GR; 3961' DF</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Set surface and production string</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-93 - Spud 12-1/4" hole @1345'.
11-3-93 - Repair Rig.
11-4-93 - Repair Rig.
11-5-93 - Drilling to TD 1600'. Run 38 jts. 8-5/8" K-55, 24#, STC
11-6-93 - Cmt. w/800 sx. "C". Cmt. to surf. Lowered a tape measure 100' down annulus and did not see any trace of cmt. Notify Paul Kaudz with NMOC and reported same. I was informed at that time to 1" back to surface. WOC. PU 1" and TIH and tag @145'. POOH and unplug 1". WOC. TIH w/1" to 145'. Mix and pump 100 sx. "C". Circ. 5 sx. to surface.
11-7-93 - Drilling 7-7/8" hole.
11-11-93 - RU and log well w/DLL-MSFL-LSS-GR (MSFL quit), 2nd run DLL-MSFL-GR, 3rd Run SDL-DSN-GR. Loggers depth 4816'.
11-12-93 - Finish logging well. 3rd run SDL-DSN-GR. PU bit TIH to 4800'. Wash 25' to Btm, no fill. Circ and cond. hole. RU and run 111 jts. 5-1/2", 15.5#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 11-30-93
TYPE OR PRINT NAME L. M. Sanders (915) 368-1488
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 03 1993

CONDITIONS OF APPROVAL, IF ANY:

East Vacuum Gb/SA Unit
Tract 3373
Well No. 002
Vacuum Gb/SA
API No. 30-025-32064
Lease No. B-1400-3
Form C-103

11-12-93 Cont'd K-55, LT&C Csg. Landed @4825', shoe 4825', float collar 4781'. RU and
cmt w/725 sx. "C" 65/35 poz and tail in with 350 sx. "C" 50/50 poz.
Circ. 73 sxs to surface.

11-30-93
AF:ehg
RegPro:AFran:EVGBU002.103

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED