

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-32065
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 3229
8. Well No. 011
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
4. Well Location Unit Letter <u>M</u> : <u>829'</u> feet from the <u>SOUTH</u> line and <u>36'</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: C/O, CHEMICAL SQZ, RET T/PROD ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11/15/00 MIRU DDU COOH W/RODS.
11/16/00 KILL NU BOP COOH W/TBG & 5-1/2 TAC GIH W/SNDBLR TAG F/FILL @ 4700' COOH W/SNDBLR GIH W/13 JTS TP 5-1/2 RTTS TYPE PKR 128 JTS TBG SET PKR 3835'.
11/17/00 SWAB F/CLN UP GIG UP HES PMP 3000 GAL CONVERTR 4000# RK SALT 4000 100-MESH SALT FLUSH W/28 BBL FW.
11/18/00 RU SWAB LUB 2 RUNS TBG DRY RD SWAB LUB GIH WASHOUT SALT F/4361-4700' SET PKR 3835' LD CSG RU HES F/ACID JOB TST LNS T/6000 PSI PMP 6000 GAL FERCK 15% HCL ACID, 4000# RKSALT 4000# 100 MESH SALT ISP 0 PSI AVG RATE 6 BPM AVG PRESS 1482 PSI MAX PRESS 4500 TOT LD 276 BBL RD HES.
11/19/00 CREW OFF
11/21/00 GIH W/PKR & TBG NO SALT FILL SET PKR PMP 300 BBL CHEM SQZ REL PKR COOH GIH W/HYDRASTATIC BAILER COULDN'T BAILOUT FILL COOH LEAVE 30 STDS TIH F/KS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 12/08/00

Type or print name Larry M. Sanders

Telephone No. (915)368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: _____

EVAC #3229-011 CONTINUED

11/22/00	FIN COOH W/KS GIH W/TBG ND BOP GIH W/RODS/PMP HANG ON RDMO DDU PUT BK ON PROD TEMP DROP F/REPORT.		
12/04/00	ON PROD, WELL TSTS:	11/30/00	71 BO 132 BW 109 GAS
		12/01/00	67 BO 140 BW 163 GAS
		12/02/00	76 BO 135 BW 118 GAS
	FL 176' ABOVE PMP	-	<u>COMPLETE DROP F/REPORT</u>