

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32065
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3229
8. Well No.	011
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>M</u> : <u>829'</u> Feet From The <u>SOUTH</u> Line and <u>36'</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMMP LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPERF UPPER SA & FRAC STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/23/96 MIRU LUCKY WS #11, COOH W/RODS & PMP, NU BOP & PAN, COOH W/TBG, TRIP SAND PMP, TAG @ 4653', CATCH SAMPLE OF ROCK SALT, TRIP IN W/CSG SCRAPER T/4653', COOH, DMP SAND T/COVER PERFS, SISD.
08/24/96 TRIP SAND PMP, TAG TOP SAND @ 4550', MIRU TBG TSTRS, TST TBG IN HOLE, TAG SAND @ 4543', RD TBG TSTRS, COOH W/TBG, MIRU HLS, DMP SAND W/DMP BAILER 4543'-4368', RD MO HLS, SISD.
08/25/96 TRIP IN TAG SAND W/HLS, DMP SAND F/4368'-4350', PU GOH W/PKR & TBG, SET PKR @ 4320', PMP & ESTAB RATE DWN CSG/TBG ANNUL INTO PERFS @ 4280'-4303' 1.5 BPM @ 2000#, PMP & ESTAB RATE DWN TBG INTO PERFS @ 4336'-4350', 4 BPM @ 1000#, RU HLS DMP SAND F/4390'-4315', RDMO HLS, GIH W/OPEN ENDED TBG T/4303', MIRU HES CMT CREW, MIX & PMP 50 SKS CL C NEAT CMT, PU W/ENDTBG @ 3544' REV CIRC OUT, SQZ CMT 4290-4303', SISD.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders
TYPE OR PRINT NAME Larry M. Sanders

TITLE Senior Regulation Analyst DATE 9-24-96

TELEPHONE NO. (915) 368-1488

(This space for State Use)

SEP 27 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

EVAC #3229-011

(CONTINUED)

08/26/96 BLD WELL DWN, PULL 8 STDS, FOUND 3 JTS PLUGGED W/CMT, GIH W/SANDLINE T/CK F/ANOTHER PLUG, COOH W/TBG, PU GIH W/BIT, COLLARS & TBG, DRL F/4084-4304', CIRC CLN, PRES UP T/1600# NO LK, PULL 6 STDS, PU PKR, GIH W/5 STDS, SET PKR, LD & TST SQZ PERFS T/4500# F/5 MIN OK, REL PKR, COOH, SISD.

08/27/96 DRL ON CMT & SAND, SML MTL SHAVINGS - STOPPED MAKING HOLE, CIRC CLN, TRIP TBG & COLLARS, CHG BIT, DRL OUT SAND T/4354', CIRC CLN, COOH W/TBG, LD COLLARS, SISD.

08/28/96 GIH W/TBG OPENENDED, TAG SAND, PMP WTR DWN TBG T/DMP 2 SKS SAND, FL W/10 BBLS, STAND BY, TAG SAND @ 4356', RIG REPAIR, RU & PMP FR WTR T/ESTAB INJECTN RATE, PMP @ ALMOST 5 BPM @ 1500#, RE-TAG SAND @ 4358', SISD.

08/29/96 COOH W/TBG, ND PAN, STAND BY F/FRAC CREW.

09/02/96 MIRU HES FRAC EQMT & GUARDIAN WHEQMT, TST LINES & SET RELIEF VLV, PMP 500 GALS 15% FERCK ACID, PMP 20 BBLS FR WTR W/10 BALLS EVERY 10 BBLS; PMP 500 GALS ACID DROPPING 10 BALLS EVERY 10 BBLS; FLUSH & DROP BALLS, TOTAL 60 BALLS, ISIP 2948#, SURGE BALLS OFF, CALC FL EFF, PMP: 5000 GALS PRE-PAD; 500 GALS W/4 PPG 20/40 OTTAWA SAND; 7000 GALS PAD; 2000 GALS W/3 PPG SAND; 2000 GALS W/4 PPG SAND; 3200 GALS 2/5 PPG SAND; 7500 GALS W/6 PPG SAND; 12000 GALS W/7 PPG SAND; 14400 GALS W/8 PPG SAND; FLUSH W/4200 GALS, ISIP 4366#, START FLOW BK @ 2 BPM, MAX PRESS 4700# AVG RATE 41 BPM, RD HES & GUARDIAN, OPEN UP WELL & FLOW BK @ 2 BPM UNTIL DEAD, GIH W/BIT & TBG, TAG SAND @ 4305', SAND STARTED COMING UP, COOH W/TBG, SISD.

09/03/96 GIH W/BIT & TBG, TAG SAND @ 3121', CO SAND F/3121' - 4405', CIRC CLEAN, PULL ABOVE PERFS, SISD.

09/04/96 CO SAND F/4430' T/TD, 21' SAND COME IN OVERNIGHT, CIRC CLN, PU ABOVE TOP PERF, SISD.

09/05/96 GIH TAG TD, COOH W/TBG, GIH W/PKR & TBG, SET PKR @ +/-4150', OPEN UP WELL W/O # ON TBG & FL @ 2400', REC 111 BBLS W/10% OIL CUT & SOME SAND, END FL @ 3000', SISD.

09/06/96 200# ON TBG, FL @ 2500', REC: 140 BBLS W/20% OIL CUT & SAND, END FL @ 3200', SISD. (CREW OFF 48 HRS/WEEKEND)

09/09/96 475# ON TBG FL @ 2000', REC: 117 BBL W/35% OIL CUT, END FL @ 3200', SISD.

09/10/96 REL PKR, GIH TAG SAND @ +/-4790', COOH W/PKR, GIH W/6 JTS BULL PLUGGED, CAVENS SAND SEP, 2' SUB, SN, IPC SUBS, BLAST JT, 3 JTS, TAG & TBG, ND PAN & BOP, FLNG UP WH, GIH W/PMP, SPACE OUT, LD RODS, HANG ON, LD & TST PMP ACTION, RDMO DDU, PMP 14 HRS, NO TST.

09/11/96 PMP 24 HRS NO TST.

09/12/96 PMP 24 HRS NO TST.

09/13/96 PMP 24 HRS TST 0 BOPD 349 BWPD 1 MCF 87.5% CO2.

TEMP DROP F/REPORT

09/24/96 PU F/REPORT #17 9/14/96
 9/14/96 PMP 24 HRS, 106 BOPD 131 BWPD 149.6 MCF 22.7% CO2
 9/15/96 PMP 24 HRS 115 BOPD 123 BWPD 145.6 MCF 23.2% CO2
 9/16/96 PMP 24 HRS 118 BOPD 119 BWPD 163.8 MCF 23.6% CO2
 9/17/96 PMP 24 HRS 120 BOPD 117 BWPD 181.6 MCF 24.2% CO2

COMPLETE DROP FROM REPORT

