

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-32065 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | A-1320 |
| 7. Lease Name or Unit Agreement Name | EAST VACUUM GB/SA UNIT TRACT 3229 |
| 8. Well No. | 011 |
| 9. Pool name or Wildcat | VACUUM GRAYBURG/SAN ANDRES |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Phillips Petroleum Company | |
| 3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762 | |
| 4. Well Location Unit Letter <u>M</u> : <u>829</u> Feet From The <u>SOUTH</u> Line and <u>36</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County <u></u> | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/27/95 MIRU DDU, COOH W/PUMP & RODS, NU BOPE, SISD.
09/28/95 COOH/TBG, TIH TO 4612' & OUT W/SCRAPPER, MIRU TBG TESTERS, TEST TBG, GIH W/PKR, SET PKR @ 4208', LOAD & TBG/CSG TO 500#, O.K., RDMO TESTERS.
MIRU CHARGER & PUMP 20 BBLS WATER W/10 GALS TW-425, 5 DRUMS TC-405 MIXED W/275 GALS WATER, 13 BBLS X-LINKED GELLED BRINE W/ BREAKERS, & 25 BBLS WATER FLUSH, RDMO CHARGER, SISD.
09/29/95 OPEN WELL, RECOVER 15 BBLS, SISD.
10/02/95 OPEN WELL, RECOVER 52 BBLS, MIRU HES, PUMP 10,000 GALS 15% FERCHECK ACID, 5000 ROCK SALT, IN 5000 GALS X-LINKED GELLED BRINE W/BREAKER & 34 BBLS WATER FLUSH RDMO HES, SISD.
10/03/95 OPEN WELL, RECOVER 91 BBLS, SISD.
10/04/95 OPEN WELL, RECOVER 80 BBLS, MIRU CHARGER, PUMP SCALE SQUEEZE, (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SR. REGULATION ANALYST DATE 10/27/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY J. J. JEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10/04/95 CON'T
2 DRUMS TH-757 IN 20 BBLS WATER & 234 BBLS WATER
FLUSH, RDMO DDU, SISD.
10/05/95 RELEASE PKR, KILL WELL, COOH W/TBG, GIH W/PROD TBG,
FLANGE UP WELLHEAD, GIH W/PUMP & RODS, HANG WELL
ON, LOAD & TEST, RDMO DDU, LEAVE PUMPING, PUMP 16.5
HRS, NO TEST.
10/06/95 PUMP 24 HRS, NO TEST.
10/07/95 PUMP 24 HRS, TEST 39 BOPD, 122 BWPD, 97 MCF.
10/08/95 PUMP 24 HRS, TEST 45 BOPD, 160 BWPD, 93 MCF.
10/09/95 PUMP 24 HRS, TEST 48 BOPD, 172 BWPD, 81 MCF.
COMPLETE DROP FROM REPORT.