Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32065

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. A-1320

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: East Vacuum Gb/SA Unit Tract 3229

2. Name of Operator: Phillips Petroleum Company

8. Well No. 011

3. Address of Operator: 4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat: Vacuum Gb/SA

4. Well Location
Unit Letter M : 829 Feet From The South Line and 36 Feet From The West Line
Section 32 Township 17-S Range 35-E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
11-28-93	12-11-93	1-6-94	3973'GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
4845	4519			0-TD	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 4280'-4612' San Andres

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: DLL-MICRO-SFL; Spectral Density-DSN,LSS

22. Was Well Cored: Yes

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1555'	12-1/4"	800 sx C	Surface
5-1/2"	15.5#	4840'	7-7/8"	650 sx C 65/35 Poz	Surface
			Tail w/	350 sx C 50/50 Poz	458 (TS

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	4235'	

26. Perforation record (interval, size, and number)
4516-4612' 2 SPF 148 Shots
4280-4494' 2 SPF 278 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4516-4612'	7400 gals 15% Fercheck-
4280-4494'	13,900 gals 15% Fercheck

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1-9-94	2-1/2" x 1-3/4" x 22' Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-6-94	24			86	40	300	465/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						38.0°

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Don Thorp

30. List Attachments: C-104, Logs have already been mailed.

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature [signature] for Printed Name L. M. Sanders Title Supervisor Reg. Affairs Date 02-09-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1484	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1595	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2815	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2815	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3140	T. Devonian		T. Menefee		T. Madison	
T. Queen	3720	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4050	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4326	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	NR	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 4326 to 4683 — No. 3, from ..... to .....

No. 2, from ..... to ..... — No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	242	242	Sandstone
242	1120	878	Shale
1120	1484	364	Sandstone, Shale
1484	1595	111	Anhydrite
1595	2815	1220	Salt
2815	3140	325	Shale, Sandstone, Anhydrite
3140	3720	580	Anhydrite, Shale
3720	4050	330	Sand, Anhydrite
4050	4326	276	Dolomite, Sand
4326	4845	519	Dolomite