

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32065
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3229
8. Well No. 011
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter <u>M</u> : <u>829</u> Feet From The <u>South</u> Line and <u>36</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Set Surface & Production String ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/28/93 Spud 12-1/4" hole.
12/01/93 RU & Run 38 jts 8-5/8", 24#, K-55, STC, CSG. @ 1555', FLT Collar @ 1509'.
Cmt w/800 sx 'C' & Circ'd 85 sx to surface. WOC
12/02/93 Drilling 7-7/8" hole.
12/06/93 Core well from 4275 to 4305 & swivel began to leak. Finish coring well from
4335. cut 60' POOH w/core #1. Lay down core #1 cut 60' rec 60'.
12/07/93 Coring #2 4335'-4395', #3 4395'-4455', & #4 4455'-4515'.
12/08/93 Core #5, 4515'-4575', #6 4575'-4635'.
12/09/93 Cored #7, 4635'-4695', #8 4695'-4755'.
12/10/93 RU logged well, made 4 runs, DLL-MICRO-SFL, Spectral Density-DSN, LSS,
HFD-GR-CAL. Notified of intent to run cmt for production csg.
12/11/93 Ran 112 jts 5-1/2" 15.5 J55 STC, set @ 4840', FC set @ 4519'. Cmt w/650 sx
C 65/35 poz & tailed w/350 sx C 50/50 poz. WOC. TOC @ 458' (temp. survey).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supv., Reg. Affairs DATE 12/16/93

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 21 1993

CONDITIONS OF APPROVAL, IF ANY: