

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32066

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

1320

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT
TRACT 3202

8. Well No.

021

9. Pool name or Wildcat

VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter 0 : 1300 Feet From The SOUTH Line and 2180 Feet From The EAST Line

Section 32 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3957.4' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CLEAN OUT/STIMULATE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/18/95 MIRU DA&S WELL SERVICE DDU #192, COOH W/RODS & PUMP PLUNGER, NU BOPE, COOH W/TBG, TRIP SAND PUMP, TAG @ 4766', TIH W/CSG SCRAPER, PULL UP TO 4300', SDON
5/19/95 KILL WELL, TOOH W/CSG SCRAPER, MIRU TBG TESTER, TEST IN HOLE W/PKR & TBG, SET PKR @ 4242', LOAD & TEST TO 500#, O.K., RC TBG TESTERS, RU SWAB, SWAB TO 3500' MIRU HES EQPT, PUMP 8000 GALS 15% HCL FERCHECK ACID, 2000 GALS X-LINKED GELLED BRINE W/ BREAKER, RDMO HES, SDON.
5/20-21/95 CREW OFF
5/22/95 OPEN WELL, RECOVER 108 BBLs FLUID, SISD.
5/23/95 KILL WELL, POOH W/TBG & PKR, ND BOPE, FLANGE UP WELL HEAD, GIH W/PLUNGER & RODS, HANG WELL ON, START PUMPING, PUMP 15 HRS, NO TEST.
5/24/95 PUMP 24 HRS, NO TEST.
5/25/95 PUMP 24 HRS, TEST 66 BOPD, 261 BWPD, 256.2 MCF, 53.1% CO2.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. M. Sanders

TITLE REGULATION SPECIALIST

DATE

5/31/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

JUN 14 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 13 1985

UCD HOBBBS
OFFICE

5/28/95 TEST 65 BOPD, 167 BWPD, 238.9 MCF, 53.2% CO2.
5/29/95 TEST 62 BOPD, 148 BWPD, 246.4 MCF, 53.6% CO2.
COMPLETE DROP FROM REPORT