

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32066

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
East Vacuum Gb/SA Unit
Tract 3202

2. Name of Operator
Phillips Petroleum Company

8. Well No.
021

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat
Vacuum Gb/SA

4. Well Location
Unit Letter 0 : 1300 Feet From The South Line and 2180 Feet From The East Line

Section 32 Township 17-S Range 35-E NMPM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4830' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Set Surf. & Prod. String ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-18-93 - Spud 12-1/4" Surface Hole.
10-19-93 - GIH w/8-5/8" csg., float collar & 36 jts. 24#/Ft., K-55, ST&C Csg Lnd @1575', FC @1531. Cmt. 8-5/8" csg. w/800 sx. Class "C" w/2% CaCl2, Mix & pump @14.8 ppg Yield 1.32. Circ. 120 sx. cmt to surf. WOC prior to cutting off csg.
10-24-93 - RU Logging. Run # "1" GR/4 ARM CALP Logger TD 4530'. Log up to 4000', Run #2 cast log same interval. Tool quit working. POOH w/logging tool.
10-25-93 - Frac San Andres open hole frm 4296' to 4530' (234 Ft.) w/3360 gals 40# linear gel w/5040 lbs. 100 mesh sand. Press. 2900 psi. RU Run CYBOL log, Logger TD 4523'. Log up to 4000'. POOH.
10-26-93 - RU Logging. GIH w/Sonic/DLL/MGRD/GR. Calp tool not working. POOH. LD DDL/MSFL/CALP & GIH w/Sonic/GR for run #1. Logger TD 4831'; log up to 1575' (csg.shoe), Run #2 DLL/MSFL/GR/CALP Logger TD 4831' (Run #2 extra run due to tools not working in combo on Run #1.) (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 11-02-93

TYPE OR PRINT NAME L. M. Sanders

(915)
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 04 1993

CONDITIONS OF APPROVAL, IF ANY:

East Vacuum Gb/SA Unit
Tract 3202
Well No. 021
Vacuum Gb/SA
API No. 30-025-32066
Lease No. A-1320
Form: C-103

10-27-93 Finish log run #2 DLL/MSFL/GR/CALP, Log up to 2700 ft. POOH w/log, run #3 GR/SDL/CAL/DSN, Logger TD 4831'. Log up to 2700 ft. & to surface. Notify Bonnie @NMOCD @10:00 10-26-93 of intent to run 5-1/2" prod. string. PU & GIH w/float shoe, 1 jt. 5-1/2" csg., float collar & 112 jts. 5-1/2" 15.50#/Ft., K-55, LT&C csg. Lnd @4830', FC @4785'. Cmt. 5-1/2" csg. w/800 sx "C" 65/35 poz + 6% gel + 3% salt, mix @12.8 ppg Yield 1.85 cu.ft./sx. Tail w/350 sx "C" 50/50 poz + 0.5% HALID-9 + 1.5% CaCl₂, Mix @14.6 ppg Yield. Circ. 146 sx. cmt. to surface.

11-02-93
AF:ehg

RegPro:AFran:EVGB021.103