

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32067
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3202
8. Well No.	020
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>P</u> : <u>1158'</u> Feet From The <u>SOUTH</u> Line and <u>850'</u> Feet From The <u>EAST</u> Line	
Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRACTURE STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/28/96 MIRU LUCKY WS #31, TRY T/BLEED DWN TBG, COOH W/RODS & PMP, NU BOP & PAN, SD DUE T/STORM.
08/29/96 PMP BRINE T/KILL, COOH W/TBG, TRIP IN W/SCRAPER T/+/- 4600', GIH W/RODS, COOH LD RODS, START OUT HOLE W/SCRAPER, SISD.
09/02/96 TRIP OUT W/SCRAPER, GIH W/TBG, DMP SAND T/COVER PERFS 4803'-4355', SISD.
09/03/96 TAG SAND ABOVE PERFS, PRESS UP ON CSG, TAG SAND @ 4405', DMP SAND IN 5 BBLS WTR, FLUSH W/20 BBLS SAND F/SAND T/FALL, RE-TAG @ 4355', COOH W/TBG, GIH W/PKR & TBG, SET PKR @ 4313', OPEN BYPASS, MIRU HES, TST LINES, PMP 1000 GALS 15% FERCK ACID, 45 BBLS FR WTR & 70 BALLS PER: 500 GALS ACID; CLOSE PKR BYPASS, LD CSG & ESTAB PI RATE LESS THAN 0.25 BPM @ 2100#, PMP 10 BW; 500 GALS ACID; FLUSH W/10 BALLS EVERY 10 BBLS F/TOTAL 70 BALLS, ISIP 3091# SURGE BALLS OFF, ESTAB PI RATE 5.15 BPM @ 3968#,
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 10/25/96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

09/03/96 CONTINUED
 ISIP 3127# 5 MIN 2746# 10 MIN 2644# 15 MIN 2547# MAX PRESS 4620# AVG RATE 3.4 BPM, RD HES, SD.
 09/04/96 TAG SAND, COOH W/TBG & PKR, GIH W/TBG OPEN ENDED, DMP 2 SKS SAND, STAND BY F/SAND
 T/FALL, TAG SAND TOP @ 4355', LD HOLE, ESTAB PI RATE 1 BPM @ 2400#, COOH W/TBG, PU FLOOR,
 ND PAND, SISD.
 09/05/96 NU PAN, MIRU TBG TSTRS, PU TST IN HOLE W/PKR & TBG, RD TSTRS, SET PKR @ 4297', MIRU HES
 EQMT, TST LNS, PMP 1000 GALS 15% FERCK ACID W/70 BALLS & 80 BBLS FR WTR: 26 BBLS FR WTR
 T/LD HOLE & ESTAB PI RATE, 1000 GALS ACID W/10 BALLS EVERY 4 BBLS, FLUSH W/26 BBLS FR WTR,
 ISIP 3000# SURGE BALLS & WAIT T/FALL, ESTAB RATE 7.4 BPM @ 5200#, PMPG 30.5 BBLS, ISIP 2920# T
 MIN 2502# 10 MIN 2113# 15 MIN 1640#, RDMO HES, BLD DWN, TAG SAND @ 4365', SISD.
 09/06/96 COOH W/PKR & TBG, MIRU ROTARY WL, PERF W/4" CSG GUN LOADED W/PREMIUM CHRGS @ 4
 SPF:4332'-4352', 20', 80 SHOTS, RDMO ROTARY, MI FIN RU GUARDIAN WH & HES FRAC EQMT, TST LNS,
 PMP: LOAD HOLE W/FR WTR, ESTAB RATE 9 BPM @ 4000#, DROP 100 BALLS WHILE PMPG 1000 GALS
 15% FERCK ACID, FLUSH W/FR WTR, ISIP 2928# SURGE BALLS & LET FALL, ESTAB RATE & STEP DWN
 TST, PMP 5994 GALS PRE-PAD, DROP SLUG 1 PPG 20/40 OTTAWA SAND IN 500 GALS, PMP 8700 GALS
 PAD, SD DUE T/PRESS & LOW RATE (+4511# @ 4BPM), RD HES & GUARDIAN, GIH W/BIT & TBG, MIRU
 REV UNIT & CLN SAND F/4358'-4462', CIRC CLN, PU ABOVE PERFS, SISD.
 09/07/96 GIH W/CIBP & TBG, SET CIBP @ 4462', PU ABOVE CIBP MAKE 1 SWAB RUN, KICK OFF FLOWNG, FLOW
 T/CLEAN UP PERFS, PMP DWN CSG & TBG @ 4 BPM ON VAC, COOH W/TBG, SISD.
 09/09/96 MIRU HES FRAC & GUARDIAN WH, TST LINES, PMP: 5000 GALS PAD; 500 GALS W/4 PPG 20/40 OTTAWA
 SAND; 7000 GALS PAD; 3500 GALS W/3 PPG SAND; 5625 GALS W/4 PPG SAND; 5000 GALS W/5 PPG
 SAND; 800 GALS W/6 PPG SAND; 5980 GALS W/5 PPG SAND; 9200 GALS W/6 PPG SAND; 10714 GALS W/7
 PPG SAND; 8800 GALS 2/8 PPG SAND; FLUSH W/2265 GALS, ISIP 2269# MAX PRESS 4800# AVG RATE 58
 BPM, FLOW BK @ 1 BPM, PRESS DROP T/0#, SI, RD HES & GUARDIAN.
 09/10/96 PU GIH W/BIT, COLLARS, & TBG, TAG TOP SAND @ 2950' LD 50 JTS TBG, CO F/2950' T/+/-4342', SISD.
 09/11/96 GIH W/TBG CO T/4358', TRIP TBG & COLLARS, CHG F/BLADE BIT T/CONE BIT, TAG SAND @ 4298', CO
 T/CIBP, DRL CIBP & SAND T/ 4613', CIRC CLEAN, PULL ABOVE PERFS, SISD.
 09/12/96 CO SAND & DRL OUT CIBP T/4792', CIRC CLN, COOH LD COLLARS & BIT, PU PKR GIH W/TBG, SET PKR
 @ +/-4250', OPEN UP WELL W/FL @ 800', 3 RUNS, SISD.
 09/15/96 600# ON TBG, BLD DWN T/120#, FLOWING, FLOW BK 447 BBL WTR & 118 BBL OIL, SISD.
 09/16/96 TBG PRESS 900# KILL W/10# BRINE WTR, REL PKR, LD 12 JTS 2.875 TBG, GIH W/12 JTS 2.875 TBG
 F/DERRICK, ND ENVIRO-PAN & BOP, RESET PKR @ 4424' (134 JTS 2.875 TBG) LD CSG/TBG ANNUL
 W/INHIB BRINE, NU FLOWLN, RU SWAB, 2 RUNS WELL KICKS OFF, TURN WELL DWN FLOWLN T/SAT,
 CLN LOC, RDMO DDU, **TEMP DROP F/REPORT**
 09/24/96 PU F/REPORT #14 DATED 9/17/96
 9/20/96 TST 24 HRS 76 BOOD 483 BWPD 1359.1 MCF 85.1% CO2
 9/21/96 TST 24 HRS 65 BOPD 376 BWPD 1143.1 MCF 85.2% CO2
 9/22/96 TST 24 HRS 99 BOPD 511 BWPD 1459.5 MCF 85.1% CO2
 09/25/96 NO TST, WASHED OUT FITTING.
 09/26/96 NO TST.
 09/27/96 NO TST.
 10/09/96 FLOW 24 HRS, TST 44 BOPD 284 BWPD 969 MCF 85.7% CO2.

COMPLETE DROP FROM REPORT

SEP 1996
 Received
 Hobbs
 GCD