

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
En , Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32067
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3202
8. Well No. 020
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	4. Well Location Unit Letter P : 1158 Feet From The South Line and 850 Feet From The East Line Section 32 Township 17-S Range 35-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Cleaned out & acidized <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/23/94 MIRU DDU. COOH with rods and pump. ND well head. NU BOP. COOH with tbq. PU casing scraper. GIH too 4587'.

3/24/94 COOH with casing scraper. PU GIH with tail pipe and pkr. with tp at 4589' and pkr set at 4151'. Pump 500 gals of xylene. Mix and pump 20 bbls of fresh water and 10 gals of TH 430.

3/25/94 Load annulus and test to 500# OK. Acidize with 4500 gals of 15% NEFE acid.

3/28/94 COOH with pkr. GIH with SN, 12 jts of 2-7/8" tbq, tac and 134 jts of 2-7/8" tbq. TAC at 4208' and SN at 4587'. GIH with pump & rods.

3/31/94 Test 24 hrs 6 BOPD 259 BOPD 274 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. Affairs DATE 4/4/94

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APR 06 1994