

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs NM 88241

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Manzano Oil Corporation							
3. ADDRESS OF OPERATOR P.O. Box 2107, Roswell, NM 88202-2107							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 2100' FEL At top prod. interval reported below same At total depth same							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea			13. STATE NM
15. DATE SPUDDED 1/23/97	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 2/15/97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3665' GL		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD 3800'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3690-3700' & 3708-3716' (7-Rivers)							25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE on file	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD Sq 250 sks cement from 3820 back to 3090'		AMOUNT PULLED	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE on file	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3690-3700' = 10' @ 2 spf = 20 holes & 3708-3716' = 8' @ 2 spf = 16 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) 3690-3700' & 3708-3716'	AMOUNT AND KIND OF MATERIAL USED Acidized w/1800 gal 10% NEFF Frac w/21.5k gal 30# Borate + 37k# 16/30 Brady Sd + 17.5k# 16/30 RC Sd		
33.* PRODUCTION							
DATE FIRST PRODUCTION 2/16/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 2/17/97	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 15	GAS—MCF. 5	WATER—BBL. 0	GAS-OIL RATIO 333
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 15	GAS—MCF. 5	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY Ronnie Carre
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Allison Hernandez</i>			TITLE <i>Engineering Technician</i>			DATE <i>3/6/97</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

3. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			On file.			

On file.

