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Appropriate District Office
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Manzano Oil Corporation		Well API No. 30-025-32092
Address P.O. Box 2107, Roswell, NM 88202-2107		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Texaco Federal	Well No. 4	Pool Name, including Formation Unders. E. Gem Delaware	Kind of Lease State, Federal or X JV	Lease No. NM-56749
Location Unit Letter 0 : 660' Feet From The South Line and 2100' Feet From The East Line Section 14 Township 19 South Range 33 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texaco Trading & Transportation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 5568, Denver, CO 80217		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco, Inc.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1267, Ponca City, OK 74603		
Is well produces oil or liquids, give location of tanks.	Unit 0	Sec. 14	Twp. 19S	Rge. 33E
Is this production commingled with that from any other lease or pool, give commingling order number.		Is gas actually connected? When? Yes November 22, 1993		

V. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'r	Exit Res'r
Date Spudded 9/5/93	Date Compl. Ready to Prod. 11/13/93		Total Depth 7955'		P.B.T.D. 7237'			
Deviation (DF, RCB, RT, CR, etc.) 3665' GL	Name of Producing Formation Delaware		Top Oil/Gas Pay 7149'		Tubing Depth 7114'			
Formations 7247-7293' & 7149-7519'				Depth Casing Shoe 7555'				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 5-1/2" 2-7/8"		DEPTH SET 1529' 7555' 7114'		SACKS CEMENT 575 sx Lite & 200 C1 C 350 sx C1 H			

. TEST DATA AND REQUEST FOR ALLOWABLE			
IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 11/14/93	Date of Test 11/18/93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 17 bbls	Water - Bbls. 304 bbls	Gas - MCF TSTM

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MVCF	Gravity of Condensate
Flowing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Allison Raney
Signature
Allison Raney Engineering Technician
Printed Name
11/23/93 (505) 623-1996
Date Telephone No.

OIL CONSERVATION DIVISION
NOV 30 1993
Date Approved
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, measures or other such data.