

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

AUG 31 1993

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, Texas 77387-4000 (713) 377-5855

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2275' FSL and 960' FWL (NW/SW)
Section 31, T19S, R33E

Unit L

5. Lease Designation and Serial No.
NM 67111

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Geronimo Federal #9

9. API Well No.
30-025-32133

10. Field and Pool, or Exploratory Area
Geronimo (Delaware)

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spudding, Csg & Cmtg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/21-23/93 MI & RU Ziadril Rig #3. Spudded @ 1200 hrs (MDT) 8/21/93. Drld 17-1/2" hole to 505'. Ran 12 jts (508') 13-3/8" 54.5# K-55 ST&C 8rd LSS csg. Set FS @ 505', FC @ 461'. Cmtg w/525 sx Class "C" + 2% CaCl₂ + 1/4#/sx FC (14.8 ppg, 1.32 ft³/sx). PD @ 2245 hrs 8/21/93 w/700 psi. Circ 130 sx cmt to surf. Cut off 13-3/8" csg and weld on csghd. DOC. Test csg to 700 psi.

8/24-30/93 Drld 12-1/4" hole to 4205'. Ran 94 jts (4207') 8-5/8" 32# K-55 LT&C LSS csg. Set FS @ 4205', FC @ 4113', DV tool @ 2901'. Cmtg w/400 sx Class "C" Lite + 10 pps salt (12.7 ppg, 1.91 ft³/sx) and 300 sx Class "C" + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). PD @ 0930 hrs 8/29/93 w/690 psi. Float held. No returns thruout. Drop opening bomb and open DV tool w/800 psi. Got returns to surf after ppg 50 bbls water. Did not circ any cmt from above DV. Cmtg w/1050 sx Class "C" Lite + 10 pps salt + 1/4#/sx CF (12.7 ppg, 1.91 ft³/sx) and 200 sx Class "C" + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). PD @ 1530 hrs 8/29/93. Closed DV w/2100 psi. Full returns. Did not circ cmt. Ran sinker bar on WL and found TOC @ 170' in annulus. ND BOP. Set 8-5/8" slips w/125,000#. Cut off 8-5/8" csg. NU 13-5/8" - 3000 x 11" - 3000 csg spool. Test seals to 2000 psi. NU BOPs, chk line and manifold. Test to 3000 psi; hydril to 2100 psi.

14. I hereby certify that the foregoing is true and correct

Signed George W. Tullos

Title District Drilling Manager

Date 8/30/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side