

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32196
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Record	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 4	
2. Name of Operator Amtex Energy, Inc.		9. Pool name or Wildcat Pearl - San Andres	
3. Address of Operator P.O. Box 3418, Midland, TX 79702			
4. Well Location Unit Letter N : 760 Feet From The South Line and 2080 Feet From The West Line Section 26 Township 19S Range 35E NMPM Lea County			
10. Date Spudded 9/1/93	11. Date T.D. Reached 9/16/94	12. Date Compl. (Ready to Prod.) 12/2/94	13. Elevations (DF& RKB, RT, GR, etc.) 3699' GR
14. Elev. Casinghead 3699			
15. Total Depth 5510	16. Plug Back T.D. 5020	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By 0-TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 4842' - 4854', San Andres			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run G.R./Cal. - FDC/CNL, G.R./Cal. - DLL/MSFL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	32	385'	12.25"	270 SX Class C w/2% Cel	None
5.5"	17	5510'	7.875"	1st Stage: 6505x Micro bond	None
				2nd Stage: 1000sx Hal. Lgt.	
				as lead and 1005x Class C Next	
				as tail	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	4920'	

26. Perforation record (interval, size, and number) 4842' - 4854', .49" holes, 24 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4842'-4854'	1000 gal. 7 1/2 % Hcl acid

PRODUCTION

28. Date First Production 12/2/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/2/94	Hours Tested 24	Choke Size _____	Prod'n For Test Period _____	Oil - Bbl. 6	Gas - MCF 2	Water - Bbl. 1	Gas - Oil Ratio 333
Flow Tubing Press. NA	Casing Pressure 20	Calculated 24-Hour Rate _____	Oil - Bbl. 6	Gas - MCF 2	Water - Bbl. 1	Oil Gravity - API - (Corr.) 37°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By William J. Savage	

30. List Attachments
Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **William J. Savage** Printed Name **William J. Savage** Title **President** Date **12/22/94**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	<u>1760</u>	T. Canyon	_____
T. Salt	_____	T. Strawn	_____
B. Salt	<u>3247</u>	T. Atoka	_____
T. Yates	<u>3456</u>	T. Miss	_____
T. 7 Rivers	<u>3906</u>	T. Devonian	_____
T. Queen	<u>4548</u>	T. Silurian	_____
T. Grayburg	_____	T. Montoya	_____
T. San Andres	<u>4760</u>	T. Simpson	_____
T. Glorieta	_____	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinberry	_____	T. Gr. Wash	_____
T. Tubb	_____	T. Delaware Sand	_____
T. Drinkard	_____	T. Bone Springs	_____
T. Abo	_____	T. _____	_____
T. Wolfcamp	_____	T. _____	_____
T. Penn	_____	T. _____	_____
T. Cisco (Bough C)	_____	T. _____	_____

Northwestern New Mexico

T. Ojo Alamo	_____	T. Penn. "B"	_____
T. Kirtland-Fruitland	_____	T. Penn. "C"	_____
T. Pictured Cliffs	_____	T. Penn. "D"	_____
T. Cliff House	_____	T. Leadville	_____
T. Menefee	_____	T. Madison	_____
T. Point Lookout	_____	T. Elbert	_____
T. Mancos	_____	T. McCracken	_____
T. Gallup	_____	T. Ignacio Otzte	_____
Base Greenhorn	_____	T. Granite	_____
T. Dakota	_____	T. _____	_____
T. Morrison	_____	T. _____	_____
T. Todilto	_____	T. _____	_____
T. Entrada	_____	T. _____	_____
T. Wingate	_____	T. _____	_____
T. Chinle	_____	T. _____	_____
T. Permian	_____	T. _____	_____
T. Penn "A"	_____	T. _____	_____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350		Sand and Shale				
350	1760		Red Beds				
1760	3247		Salt & Anhy.				
3247	4760		Anhy., Dolo. & Sand				
4760	5510		Dolo. & Sand				

RECEIVED
 DEC 27 1994
 OGD HOBBS
 OFFICE