

STATE OF NEW MEXICO
aviation Report
~~RAILROAD COMMISSION OF TEXAS~~
OIL AND GAS DIVISION

Form W-12
(1-1-71)

3D-D25-32196

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		
1. FIELD NAME (as per RRC Records or Wildcat) <u>Pearl - San Andres</u>	2. LEASE NAME Record	6. RRC District
3. OPERATOR AmteX Energy, Inc.		7. RRC Lease Number. (Oil completions only)
4. ADDRESS P.O. Box 3418 Midland, TX 79702		8. Well Number 4
5. LOCATION (Section, Block, and Survey) <u>Unit Ltr. N, 760' FSL and 2080' FWL,</u> Sec 26, T19S, R35E		9. RRC Identification Number (Gas completions only)
		10. County Lea

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
380	380	0	0	0	0
880	500	3/4	1.31	6.55	6.55
1385	505	1 3/4	3.06	15.45	22.00
1667	282	1	1.75	4.93	26.93
2135	468	1/2	.88	4.11	31.04
2635	500	1/4	.44	2.20	33.24
3136	501	3 1/4	5.69	28.50	61.74
3485	349	2	3.50	12.21	73.95
3964	479	1 1/2	2.63	12.59	86.54
4431	467	1 1/2	2.63	12.28	98.82
4930	499	1	1.75	8.73	107.55
5148	218	3/4	1.31	2.85	110.40
5500	352	1	1.75	6.16	116.56

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 5500 feet = 116.56 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><u>James L. Brazeal</u> Signature of Authorized Representative</p> <p><u>James L. Brazeal-President</u> Name of Person and Title (type or print)</p> <p><u>Brazeal, Inc.-d/b/a CapStar Drilling</u> Name of Company</p> <p>Telephone: <u>214</u> <u>727-8367</u> Area Code</p>	<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><u>William J. Savage</u> Signature of Authorized Representative</p> <p><u>William J. Savage, President</u> Name of Person and Title (type or print)</p> <p><u>AmteX Energy, Inc.</u> Operator</p> <p>Telephone: <u>915</u> <u>686-0847</u> Area Code</p>

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECEIVED

DEC 27 1994

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