

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-32196**

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
**Amtex Energy, Inc.**

3. Address of Operator  
**P.O. Box 3418, Midland, TX 79702**

4. Well Location  
Unit Letter **N** : **760** Feet From The **South** Line and **2080** Feet From The **West** Line

Section **26** Township **19S** Range **35E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**3699 GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**9/1/93 Spud well at 7:00 p.m. and drill out to 385'**

**9/2/93 Run 385' of 8.625", 32# Surface Casing and Cmt. with 270sx of Class C Cmt. w/ 2% CaCl and circulated 90sx to reserve pit.**

**9/18/93 Run 5510' of 5 1/2", 17# Production Casing and Cmt. in 2 Stages**  
**1st Stage: 650 sx of microbond cement**

**2nd Stage: lead slurry of 1000 sx of Halliburton light cement and follow with tail slurry of 100sx of Class C Neat cement and circulated 120sx to reserve pit.**

**10/07/93 Drillout DV toolx Tested casing to 2,000psi for 10min. and held OK.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **William J. Savage** TITLE **President** DATE **12/22/94**

TYPE OR PRINT NAME **William J. Savage** TELEPHONE NO. **915/686-0847**

(This space for State Use)

ORIGINAL FILED IN SECTION

DEC 27 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: