

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells) 3D-025-32196
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Record			
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Well No. 4			
2. Name of Operator Amtex Energy, Inc.		9. Pool name or Wildcat Pearl-San Andres			
3. Address of Operator P. O. Box 3418, Midland, TX 79702					
4. Well Location Unit Letter <u>N</u> : <u>760</u> Feet From The <u>South</u> Line and <u>2080</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>19S</u> Range <u>35E</u> NMPM <u>Lea</u> County					
10. Proposed Depth 5,500'		11. Formation San Andres			
12. Rotary or C.T. Rotary					
13. Elevations (Show whether DF, RT, GR, etc.) 3699.0' GR		14. Kind & Status Plug. Bond Cash Bond			
15. Drilling Contractor CapStar Drilling		16. Approx. Date Work will start August 30, 1993			
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12.25"	8.625"	24#	350'	220sx Class "C"	Surface
7.875"	5.50"	15.5#	5,500'	600sx light + 400sx "C"	Surface

Amtex Energy, Inc. proposes to drill to a depth sufficient to test the San Andres formation for oil. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with State of New Mexico regulations. Blowout preventer schematic is attached as Attachment 1.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Savage TITLE President DATE 8/19/93
TYPE OR PRINT NAME William J. Savage (915) 686-0847
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 24 1993

CONDITIONS OF APPROVAL, IF ANY: