

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 86595

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-32204

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ OTHER

2. Name of Operator

TMBR/Sharp Drilling, Inc.

3. Address of Operator

P. O. Drawer 10970, Midland, TX 79702

8. Well No.

1

9. Pool name or Wildcat

Wildcat (Queen)

4. Well Location

Unit Letter H : 2100 Feet From The North Line and 990 Feet From The East

Section 1 Township 19S Range 35E NMPM County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3840' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lonnie Arnold

TITLE

Production Manager

DATE

4/26/2001

TYPE OR PRINT NAME

Lonnie Arnold

TELEPHONE NO.

(915) 699-5050

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TMBR/SHARP DRILLING, INC.
Iron House State No. 1 R/E
2100' FNL & 990' FEL
Sec. 1, T-19S, R-35E
Lea County, NM

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/17/01 Set anchors, dug out dry hole marker. RU Pool Well Service. Cut off dry hole marker, weld on 8 $\frac{5}{8}$ " x 11" 3000# wellhead. Unload 171 jts 2 $\frac{3}{8}$ " 4.7# J-55 tbgs. NU BOP. Fill in cellar. Rig tongs & floor. Secure well.

01/18/01 RU power swivel. PU 7 $\frac{7}{8}$ " bit & 4 $\frac{3}{4}$ " DC. Drill surface plug 10-15'. GIH to 310', drill cmt plug to 370, 5 MPF. Repair power swivel. Circ hole clean. Pull 30' off btm. Secure well.

01/19/01 Drill cmt from 370-545', 3-5 MPF. GIH w/bit to 1705'. Drill cmt to 1890', 3-5 MPF, fell through @ 1890'. Circ hole clean. POH to 1770'. Secure well.

01/20/01 SITP & SICP 0 psi. GIH to 1890' & break circ. GIH to 3405'. Drill cmt from 3405-3525'. Tag bridge from 3645-3675'. GIH to 4840', tag & drill thru bridge to 5110', fell thru. GIH to 5385' & tag cmt plug. Circ clean. POH to 1770'. Secure well.

01/21/01 SITP & SICP 0 psi. GIH w/bit to 5385' to refill, circ btms up. POH w/tbgs, LD DC's. RU csg crew, unload & tally csg. GIH w/120 jts 5 $\frac{1}{2}$ " J-55 15.5" 8rd csg, CS & FC & land @ 5369'. Circ. RU BJ Services. Pump 250 sx CI "H" @ 15.6 ppg, 1.28 yield. Had good circ. PD @ 7:30 PM, floats held ok. RD BJ Service. Secure well.