District I PO Box 1980, Holbbs - N District II B11 South First, Artesia, District III 000 Rio Brazos Rd., A)	(Energy. M DIL CON	040 South Pa	sources Department DN DIVISION acheco	1 :	Submit t	In: to Appropri State	Form (Revised October 18, Instructions or Appropriate District (State Lease - 6 C Fee Lease - 5 C	
District IV 2040 South Pacheco, Sa			Santa Fe, NM 87505						-	DED REPC
	-									
APPLIC		N FOR I				TER, DEEPE	N. PLUGBA			RID Number
		TMBR S	¹ Operator Name and Address. R Sharp Drilling Company. Inc., P. O. Box 10970, Midland, IN 79702					36.554 'API Number 30 - 025-32204		
Property	y Code	> _#1	³ Property Name						#	' Well No. l
A					⁷ Surface I	Location				
UL or lot no. H	Section	Township 19S	Range 35E	Lot ldn	Feet from the 2100	North/South line / FN	Feet from the L 990'	East/We	est line FEL	County
		8	<u> </u>	1.D		ten IED: Perso				
UL or lot nu.	Section	Township	Propose Range	d Botton	n Hole Locat	10n If Differen	t From Surfac	East/We	est line	County
or of lot no.										
K ·										<u></u>
" Work Typ E			¹¹ Well Type S			<u>د</u> ـــــــــ	" Lease Type Coo S	le		nd Level Eleval 3840'
	iple .			Depth	H ¹⁴ Form Brushy	t nation Canyon	S ¹⁷ Contractor TMBR Sharp	le		
E ¹⁴ Multi No	iple		5 " Proposed 6400'	²¹ Propo	" Form Brushy psed Casing an	a nation Canyon nd Cement Pr	s " Contractor TMBR Sharp Ogram			3840" " Spud Date 9-15-97
E " Multi No Hole Size	iple	Casu 711	¹⁷ Proposed	²¹ Propo	Brushy bsed Casing at	anation Canyon nd Cement Pr Setting Depth	s "Contractor TMBR Sharp Ograin Sacks o	de of Cement		3840* * Spud Date 9-15-97 Estimated TO
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Keith E. Mc Kamey

505-746-8699

?g 2 of 3

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number. If you do not have one it will be 1 assigned and filled in by the District office.
- 2 Operator's name and address
- API number of this well. If this is a new drill the OCD will assign 3 the number and fill this in.
- Property code. If this is a new property the OCD will assign the 4 number and fill it in.
- 5 Property name that used to be called 'well name'
- The number of this well on the property. 6
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- The proposed bottom hole location of this well at TD 8

9 and 10 The proposed pool(s) to which this well is beeing drilled.

11	Work type code from the following table:
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- New well Ν
- Ε Re-entry D
- Drill deeper P Plugback
- A Add a zone
- Well type code from the following table: 12
 - Single oil completion 0
 - G Single gas completion M
 - Mutiple completion
 - Injection well SWD well

Ł

- S w
- Water supply well C Carbon dioxide well
- Cable or rotary drilling code 13
 - Propose to cable tool drill С Propose to rotary drill R
- Lease type code from the following table: 14 State p Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- Name of the intended drilling company if known. 19
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- Brief description of the proposed drilling program and BOP 22 program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

checo, Santa Fe,	NM 87505		

		W	ELL LO	CATIO	ON AND AC	REAGE I	DEDIC	ATION PL	<u>AT</u>		
-	PI Number	r		' Pool C	ode			³ Pool Na	and e		
2163	Code				' Propert Iron Hou	se State		* Well Numi #1			
'OGRID No. 036554					" Operato R Sharp Drilling (Ori			² Elevation 3840 GR			
						, Location					
UL or lot no. H	Section Sec. 1	Township T-19-S	Range R-35-E	Range Lot Idn Feet from the			h line	Feet from the 990'	East/West line FEL		County Lea County
	·	L	¹¹ Bo	ttom H	lole Location	If Differen	nt From	n Surface			
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/Sout		Feet from the	East/West	line	County
¹² Dedicated Acr	es ¹³ Joint	or Infill ¹⁴	Consolidatio	n Code	⁵ Order No.						
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								was platted j or under my carrect to the ate of Survey	rom field not supervision. e best of my b y d Seal of Pro	and that t cellef.	on shown-on this plat al surveys made by me he same is true and urveyer: