

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32219

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1400-3

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT
TRACT 3308

8. Well No.

007

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter BD 660 Feet From The NORTH Line and 760 Feet From The WEST Line

Section

33

Township

17-S

Range

35-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3944' GL; 3956' RKB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SCALE TREAT, ACIDIZE, PMP INHIBITOR ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/18/97 MIRU POOL DDU #670, RU WRONG WAY, RD MOVE UNIT, RU, KILL WELL, COOH W/RODS & PLNGR, START UNFLNG WH, ROD BOP WOULDNT COME OFF, CUT OFF TBG & RUN SPEAR, NU BOP & PAN, RD FLR & RU TONGS, SISD.

09/19/97 KILL, COOH W/TBG, TRIP SANDPMP, TAG FILL @ 4720', CATCH SAMPLE CALCIUM CARBONATE SCALE, TRIP SCRPR T/4704', GIH W/BP, 6' PERFD SUB, 10' SUB, F NIP, BHP GAUGES, RBP W/K VLV, PKR, 1 JT TBG, F NIP & TBG, SET RBP @ 4560', TST T/1000# OK, MOVE & SET PKR @ 4298' W/F NIP @ 4249', LD & TST BK SIDE T/500# OK, GIH W/BHP GAUGES, SET IN F/NIP @ 4249', SISD.

09/22/97 WAIT ON BHP BUILDUP.

09/23/97 WO JSI, GIH REL & PULL BHP GAUGES, GIH RETRIEVE RBP, COOH, MIRU TBG TSTRS, TST IN HOLE W/RBP, PKR & TBG, RDMO TBG TSTRS, SET RBP @ 4650', PUH SET PKR @ 4551', SISD.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst

DATE

10-10-97

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

10/18/97

CONDITIONS OF APPROVAL, IF ANY:

EVAC #3308-007 CONTINUED

09/24/97 MIRU HES, TST LNS, PMP 1900 GAL 15% FERCK ACID, 32 BBL FR WTR AS FOLLOWS: 14 BBL FR WTR; 1900 GAL ACID; 28 BBL FR WTR, ISIP 752# 5 MIN 364# 10 MIN 323# 15 MIN 293# SI, BLD OFF TBG, KILL UPPER PERFS, MOVE PKR UP HOLE, RESET @ 4298', LD & TST T/500# OK, PMP 5500 GAL 15% FERCK ACID, 900# RK SLT, 720# 100 MESH SLT IN 17 BBL XLINK GELL BRINE W/BRKR, 43 BBL FR WTR FLUSH AS FOLLOWS: 1500 GAL ACID, 300# RK & 240# 100 MESH SLT IN 6.5 BBL XLINK; 2500 GAL ACID, 600# RK & 480# 100 MESH SLT IN 11 BBL XLINK; 1500 GAL ACID; 43 BBL FLUSH, ISIP 1499# 5 MIN 1077# 10 MIN 806# 15 MIN 677# MAX PRESS 2021# AVG RATE 4.6 BPM, SI, RDMO HES, RU SWAB, OPEN UP W/500# ON TBG, FLOW DWN, MK 6 SWAB RUNS KICK OFF FLWNG, FLW/SWAB BK 175 BBL W/20% OIL CUT, SISD.

09/25/97 OPEN UP W/700# ON TBG, FLW BK 296 BBL W/20-25% OIL CUT, SISD.

09/26/97 OPEN UP W/800# ON TBG, MIRU AA & PMP SCALE SQZ: MIX 4 DRUMS TH-757 IN 80 BBL FR WTR & PMP DWN TBG, FLUSH W/300 BBL FR WTR & 100 BBL BRINE, RDMO AA, REL PKR, GIH RETRIEVE RBP, COOH, GIH W/SN, WKNG BBL, 10 JTS TBG, TAC & 136 JTS TBG, ND PAN & BOP, FLNG UP WH, SISD.

09/29/97 GIH W/RODS, COOH LD RODS, RU SWAB, SWAB/FLOW T/TK, SWITCH T/FLOWLINE, WELL WOULDN'T CONT T/FLOW DWN LINE, LEAVE OPEN T/LINE OVER WEEKEND, SISD.

09/30/97 PU GIH W/STNDG VLV, PLNGR & RODS, RDMO DDU, SLIDE UNIT UP, HANG ON, START PMPG, PMP NO TEST

10/01/97 PMP/FLOW 24 HRS NO TST.

10/02/97 PMP/FLOW 24 HRS NO TST, HIGH SEP PRESSURE.

10/03/97 PMP/FLOW 24 HRS, TST 133 BOPD 698 BWPD 474.2 MCF 85.1% CO2.

10/06/97 PMP/FLOW 24 HRS, NO TST DUE T/SEP PROBLEMS.

10/07/97 PMP/FLOW 24 HRS, TST 128 BOPD 585 BWPD 655.7 MCF 85.2% CO2.

10/08/97 PMP/FLOW 24 HRS, TST 83 BOPD 437 BWPD 520.8 MCF 83% CO2.

COMPLETE DROP F/REPORT

