

## OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Phillips Petroleum Company</b>		Well API No. <b>30-025-32219</b>
Address <b>4001 Penbrook St., Odessa, Texas 79762</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>East Vacuum Gb/SA Unit</b>	Tract <b>3308</b>	Well No. <b>007</b>	Pool Name, including Formation <b>Vacuum Gb/SA</b>	Kind of Lease <b>Production Lease</b>	Lease No. <b>B-1400-3</b>
Location Unit Letter <b>D</b> : <b>660</b> Feet From The <b>North</b> Line and <b>760</b> Feet From The <b>West</b> Line Section <b>33</b> Township <b>17-S</b> Range <b>35-E</b> , <b>NMPM</b> , <b>Lea</b> County					

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipeline</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 2528, Hobbs, NM 88240</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>GPM Gas Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>4044 Penbrook St., Odessa, TX 79762</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>A</b>	Sec. <b>33</b>	Twp. <b>17S</b>	Rge. <b>35E</b>	Is gas actually connected? <b>Yes</b>	When? <b>11/14/93</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <b>9/25/93</b>	Date Compl. Ready to Prod. <b>10/22/93</b>		Total Depth <b>4800'</b>		P.B.T.D. <b>4764'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3946' GR</b>	Name of Producing Formation <b>San Andres</b>		Top Oil/Gas Pay <b>4365'</b>		Tubing Depth <b>4686'</b>			
Perforations <b>4365'-4631'</b>					Depth Casing Shoe <b>4800'</b>			

#### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>1575'</b>	<b>800 sx C</b>
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>4800'</b>	<b>780 sx C 65/35 Poz</b>
			<b>tail w/350 sx C 50/50 Poz</b>

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank <b>10/23/93</b>	Date of Test <b>11/14/93</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 hrs</b>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. <b>157</b>	Water - Bbls. <b>622</b>	Gas - MCF <b>209</b>

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
**L. M. Sanders** Supv. Regulatory Affairs  
Printed Name  
**December 6, 1993** (915) 368-1488  
Date Telephone No.

#### OIL CONSERVATION DIVISION

**FEB 08 1994**

Date Approved

By **ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR

Title

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.