

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP# NO. 30-025-32219	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-1400-3	
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3308	
8. Well No. 007	
9. Pool name or Wildcat Vacuum Gb/SA	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		1. Name of Operator Phillips Petroleum Company	
1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DRIFTED ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____		2. Address of Operator 4001 Penbrook St., Odessa	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County			
10. Date Spudded 9/25/93	11. Date T.D. Reached 10/6/93	12. Date Compl. (Ready to Prod.) 10/22/93	13. Elevations (DF & RKB, RT, GR, etc.) 3946' GR
15. Total Depth 4800'	16. Plug Back T.D. 4764'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4365'-4631' San Andres			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/MSFL/GR/CAL; DSL/DSN/GR/CAL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1575'	12-1/4"	800 sx C	Surf.
5-1/2"	15.5.#	4800'	7-7/8"	780 sx C 65/35 poz	
			tail w/350 sx C 50/50 poz		220' TS

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4686'	

26. Perforation record (interval, size, and number) 4631'-4604' 2 SPF 96 shots 4365'-4484' 2 SPF 178 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4631'-4604'	Acidized w/3800 gals 15%
		Fercheck & 2600 gals 15% NEEF
	4365'-4484'	Acidz'd w/8900 gals 15% NEEF

PRODUCTION

28. Date First Production 10/23/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2-1/2" x 1-1/2" x 30'				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/14/93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 157	Gas - MCF 209	Water - Bbl. 622	Gas - Oil Ratio 1331/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.0°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Don Thorp
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30. List Attachments C-104, logs have already been mailed
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. M. Sanders Printed Name L. M. Sanders Title Supv. Reg. Affairs Date 12/ 6/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1525
T. Salt 1633
B. Salt 2831
T. Yates 2831
T. 7 Rivers 3105
T. Queen 3670
T. Grayburg 4030
T. San Andres 4352
T. Glorieta NR
T. Paddock
T. Blinberry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Azoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
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T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzie
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 4352 to 4668
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	230	230	Sandstone				
230	1175	945	Shale				
1210	1525	315	Sandstone, shale				
1525	1633	108	Anhydrite				
1633	2831	1198	Salt				
2831	3105	274	Shale, sandstone, & anhydrite				
3105	3670	565	Anhydrite, shale				
3670	4030	360	Sand, anhydrite				
4030	4352	322	Dolomite, sand				
4352	4800	448	Dolomite				

RECEIVED
OCT 10 1964
TOLBOBBS
OFFICE