Form 3160-3 (December 1990)	116		N.M. OIL CON P.O. BOX 198	Thefiels on	Budget Bureau No. 1004-0136 Expires: December 31, 1991
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		F LAND MANAGEME			
					NM 53239 6. IF INDIAN, ALLOTTED OR TRIBE NAME
	ICATION FOR	PERMIT TO DRIL	LURDEEPEI		
IA. TYPE OF WORK		DEEPEN 🗌			7. UNIT AGREEMENT NAME
b. TYPE OF WELL				TIPLE	8. FARM OR LEASE NAME, WELL NO.
WELL LX	WELL OTHER	1	KONE LU BON	<u> </u>	Corbin "13" Fed. "A" Well #2
MARALO, INC.	_				9. AR WELL NO.
ADDRESS AND TELEPHONE NO					31 1.25-32233
P.O. Box 832 LOCATION OF WELL (1)	2, Midland, Tx. Report location clearly an	79702 (915) 68 nd in accordance with any	84-7441 State requirements.*)		Corbin West Delaware
1650' FSL &	1650' FEL Sec.	13			AND BUBVET OF AREA
At proposed prod. so	e e	Cenit .	Ĩ		Sec.13, T18S, R32E
A DISTANCE IN MILES	AND DIRECTION FROM NE	LAREST TOWN OR POST OFFIC			12. COUNTY OR PARISH 13. STATE
		amar, New Mexico			Lea N.M.
5. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE	°97809		0. OF ACRES IN LEASE 160		OF ACRES ABSIGNED THIS WELL 40
(Also to nearest dr. 5. DISTANCE FROM PRO	ig. unit line, if any i		KOPOSED DEPTH		ABT OF CABLE TOOLS
TO NEAREST WELL, I OR APPLIED FOR, ON TH	DRILLING, COMPLETED,	990'	5300		Rotary
1. BLEVATIONS (Show w)	hether DF, RT, GR, etc.)	Cenit		. Se Vasin	22. AFFROI, DATE WORK WILL START"
	382	7.8	Sec. 1		9-1-93
3.		PROPOSED CASING AN	D CEMENTING PROG	RAM	
BIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
17-12	13-3/8 J-55	54.5	40	cement	with redimix to surface
12-1/4	8-5/8 J-55	24	450'		<u>class C-Circulate to surfac</u>
7-7/8	$5^{-\frac{1}{2}}$ J-55	15.5	5300'	with 2	x Halliburton light tail in 250 sx premium 50/50 poz mix ack at least 200'
		tor cement to su		edimix.	
. Drill 12-1, Class "C" -	/4" hole to 450 + 1/4# Flocele	', run 450' of 8 per sx + 2% CaCl	3-5/8" J-55 24 ., circulate c	u# casing cement to	g, cement with 300 sx o surface.
Halliburton	n Light,tail in	', run 5300' of with 250 sx Pre ted to be 1400'.	emium 50/50 Pc	LT&C 15.5 Dz mix, f	# cement with 320 sx. Fill up to 200'
			2		2000 - 100 V 100 P
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			,		(*) If present is to divider
ABOVE SPACE DESCRIE	BE PROPOSED PROGRAM: 1	If proposal is to deepen, give dat ions and measured and true vertic	a on present productive zo al depths. Give blowout pr	ne and proposed eventer program,	d new productive zone. If proposal is to drill or if any.
		٢			
SIGNED 01	· Then		AGENT		DATE 8/19/93
(This space for Fede	eral or State office use)	<u></u>		ŭ	
PERMIT NO.			APPROVAL DATE	· · · · · ·	
Application approval does CONDITIONS OF APPROVA		pplicant holds legal or equitable t			ould entitle the applicant to conduct operations thereon.
lei-	12 DI		AREA MANAG	JER	DATE AUG 1 7 1993
APPROVED BY	NOU DUN	TITLE			

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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APPLICATION TO DRILL

Maralo, Inc. Corbin "13" Federal "A" #2 Sec. 13, T18S-R32E Lea County, New Mexico

In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

- 1. Location: 1650' FSL & 1650' FNL Section 13, T18S-R32E, Lea County, New Mexico
- 2. Elevation Above Sea Level: GL 3827.8
- 3. Geologic Name of Surface Formation: Pleistocene Aeolian Deposits
- 4. <u>Drilling Tools and Associated Equipment:</u> Conventional rotary drilling rig using mud for the circulation medium.
- 5. Proposed Drilling Depth: 5300'
- 6. Estimated Geological Marker Tops:

Rustler	1300'	Grayburg	4615'
Top of Salt	1400'	"C" Sand	5000'
Base of Salt	2620'	"D" Sand	5080'
Yates	2670'	"E" Sand	5115'
Seven Rivers	2880'		
Queen	4020'		

7. <u>Possible Mineral Bearing Formation:</u> Water bearing-none; Oil bearing-Yates, Queen, Delaware

8. Casing Program:

- (A) Conductor pipe 13 3/8" to 40', cement to surface
- (B) 8 5/8" 24# J-55 ST&C set @ 450', cement with 300 sx class "C" cement 1/4# Flocele/sx + 2% CaCl, circulate cement to surface
- (C) 5 1/2" 15.5# J-55 ST&C set @ 5300' cement with 320 sx of Halliburton Light, tail in with 250 sx of premium 50/50 Poz mix
- 9. Setting depth of casing and cement for same:
 - (A) 13 3/8" 54.5# casing set @ 40' cement with ready mix cement to surface.
 - (B) 8 5/8" 24# casing set @ 450' cement with 300 sx Class "C" 1/4# Flocele/sx 2% CaCl, circulate cement to surface.
 - (C) 5 1/2" 15.5# J-55 ST&C casing set @ 5300' cement with 320 sx Halliburton Light, tail in with 250 sx of Premium 50/50 Poz mix (Fill back to 1200).

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Application to Drill Maralo, Inc. Corbin "13" Federal "A" #2 Page 2

10.<u>Pressure Control Equipment:</u> Exhibit "E". A 900 series blow-out preventer will be installed on 8 5/8" casing and tested. BOP will be tested as well as all chokes. BOP will be worked at least once each day during the drilling of the well. Flow sensor PVT, full opening stabbing valve, and upper Kelley Cock will be utilized.

11. Proposed Mud Circulating System:

Depth	Mud Wt.	Mud Visc.	Fluid Loss	Type Mud
0- 450	8.6 - 9.0	34-36	NC	Spud Mud
450-4500	10.0 - 10.1	28-29	NC	Brine water
4500-5300	10.0 - 10.2	29-31	10cc	Brine water w/
4500-5500	10.0 10.2			starch

To log may need to raise Visc w/WL below 8cc

- 12. Testing, Logging, and Coring Programs: (A) Possible D.S.T. if shows dictate (B) Two man Mud Logging Unit will start @ 2300'+ to total depth of 5300 TD. (C) Open hole logs: DLL w/LDT-CNL Cal-SFL from TD to 450'+ with gamma ray and neutron to surface. (D) No coring planned.
- 13. Potential Hazards: No abnormal pressure expected. No abnormal temperature zones are anticipated. Hydrogen sulfide gas is not expected to be a problem. See attached H₂S contingency plan.
- 14. Anticipated Starting Date and Duration of Operation: Commence ASAP 4 weeks to complete.
- 15.<u>Other Facets of Operations:</u> After running casing, cased hole gamma ray collar correlation logs will be run from total depth over possible pay intervals. The Delaware pay will be perforated and stimulated. The well will be swab tested and potentialed as an oil well.

OLL CALLS

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ARRANGEMENT SRRA

EXHIBIT "E" BOP sketch of the type to be used Maralo, Inc. Corbin 13 Federal "A" #2 1650' FEL & 1650' FSL Sec.13,T18S,R32E Lea County New Mexico

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